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	SANTA FE /	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	/	→   REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
	FILE /-	_	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	345
	LAND OFFICE		THE THE PART OF TH	
	TRANSPORTER GAS			REGEIVED
ī.	OPERATOR 2			.1111 0 1967
••	Operator			17. C. C.
	Address Arctice At Spett			
	Post Office Drawer 40 Artesia, New Mexico  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	, , , , , , , , , , , , , , , , , , ,	
	Recompletion  Change in Ownership	Oil Dry Go	Red Lake Growb	me and number from South urg Unit Tract 9 #4
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND Legse Name		or attended to the second	
		Well No. Pool Name, Including F		
	SRLG Unit	13 Red Lake Grav	State, Federa	State B-732
	Location Unit Letter	2310 Feet From The North Lin	ne and 990 Feet From 7	rhe West
		wnship 17 Range	27 , NMPM, Eddy	County
			1344	County
	Continental Oi Name of Authorized Transporter of Cas  M.A.  If well produces oil or liquids, give location of tanks.  If this production is commingled with	or Dry Gas  Unit Sec. Twp. Rge.	N. Freeman Avenue Art Address (Give address to which approx  Is gas actually connected? Whe	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	T	
	NOCE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
1		<u> </u>		
,	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

UNIT OPERATOR

(Date)

June 9, 1967

Ong. Signi ATICHIE M. SPEIR

APPROVED TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.