NEW MEXICO OIL CONSERVATION COMMISSION

Drawer DD Artesia, N. M.

DISTRICT OFFICE #2

May thru Aug. 1975

NO. 2100 C

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	7/1/75	
PURPOSE	ALLOWABLE ASSIGNMENT (Old Well)	
	Effective 7/1/75, an allowable of 5 barrels of oil per	
	day is hereby assigned to the B & D Oil Co., South Red	
	Lake Gbr. Unit #13-E, 36-17-27, Red Lake Pool.	
	July total 155 bbls Aug. " 155 bbls	
	wAG: jw	
	B & D Cil Co.	
	NRC OIL CONSERVATION COMMISSION	

See State of the Benefit of the Bene

and the control of th

DISTRIBUTION NEW MEXICO OIL CONSERVATION CO SSION Form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 11.72 1 Effective 1-1-65 AND .8.6.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE 7 RECEIVED TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator B & D Oil Company _C ARTESIA, DEFILE P O Box 804 Ho Reason(s) for filing (Check proper bax) Hobbs, New Mexico 88240 Other (Please explain) New Well Change in Transporter of: Recompletion 011 Dry Gas Casinghead Gas Condensate If change of ownership give name Paul Slayton, P 0 Box 1936, Roswell, N. Mexico 88201 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE eli No. Pool Name, including Formation Kind of Lease 13 Red Lake Grayburg SRLG Unit State, Federal or FeeState Location North Line and 990 Unit Letter West Feet From The Line of Section 36 Township 17 S. 27 E Range , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipeline Division N. Freeman Ave, Artesia, N. Mex. 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. is gas actually connected? When ; I 17S 27E : 35 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA New Well Deepen Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil Company (Signature) Operators, (Title)

OIL CONSERVATION COMMISSION AUG 2 0 1974

Lease No.

County

B 732

APPROVED

OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sansonta Forms Called must be filed for each and in multiplic