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1	SANTA FE			<u> </u>
	FILE	*/		
	U.S.G.S.		L_	
	LAND OFFICE			
	TRANSPORTER	OIL		<u> </u>
		GAS	\square	
	OPERATOR			
1.	PRORATION OFFICE		<u> </u>	<u> </u>
	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE */ -		AND	REGEIVE	
U.S.G.S.	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL (JA3	
TRANSPORTER OIL			JUN 5 6 1389	
OPERATOR GAS			Q. C. C.	
PRORATION OFFICE			ATERIA, OFFICE	
Operator Archie M. Sper	ir V			
Address				
	O, Artesia, New Mexico	Other (Please explain)		
Reason(s) for filing (Check proper box) Change in Transporter of:	Office (1 tease explain)		
Recompletion	Oil X Dry Gas			
Change in Ownership	Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For			
SRLG Unit	12 Red Lake Grayb	State, Feder	ol or Fee State B8318	
Location / B	O Feet From The North Line	and 1660 Feet From	The West	
Unit Letter ;23	Feet From The WOPCH Line	_		
Line of Section 36 To	wnship 17 Range 27	, NMPM, Edd	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Oi.	or Condensate	Address (Give united appro-		
NavajokRefining Compo	any Pipe Line Division singled Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Phillips Per	troleum Co	Bot 6666 Odessa, To	ban ban	
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 36 17 27	Is gas actually connected? W	men.	
give location of tanks.	ith that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Completi	011 011			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lie valions (D1 , RHb, R1 , OR, Stell)			Depth Casing Shoe	
Perforations			Depth Casing shot	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
The second secon	FOR AT LOWART F (Test must be a	feer recovery of total volume of load o	il and must be equal to or exceed top all	
. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	producing Method (1 100, pump, get		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	O11-8018.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		201	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORD DIAG	
. CERTIFICATE OF COMPLIA	NEDEXELOR OF COMPLIANCE		VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		JUN 3 0 1000		
		AFFROVED		
Commission have been complied above is true and complete to (Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		O GAS INSPECTOR	
		TITLE		
0		This form is to be filed	in compliance with RULE 1104.	
archim spin	Thanke)		lowable for a newly drilled or deepenpanied by a tabulation of the devia	
Unit Operate	<u></u>	II tasts taken on the Well in 49	must be filled out completely for all	
The Topics of the Control		TI PECTIONS OF THE SAME	•	

(Title)

(Date)

June 25, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.