N		_			
	1 1				
SANTA FE					
FILE U.S.G.S. LAND OFFICE					
			OIL	1	
			GAS		
OPERATOR					
PRORATION OFFICE					
	GAS	GAS 2			

October 1, 1970

(Date)

-	SANTA FE /	NEW MEXICO OIL CO REQUEST F	NSERVATION COMM OR ALLOWABLE	IISSION	Form C-104 Supersedes Old Effective 1-1-6	l C-104 and C-110	
F	FILE /	ARITHEORD ZEATION TO TRAN	AND	NATUDAL CA		-	
ŀ	U.S.G.S.	AND INCIDENCES AND INCIDENCES LIKEN	ISPURT UIL AND	NATUKAL GA	J		
-	TRANSPORTER OIL / GAS	FEB 2 4 1971					
t	OPERATOR 2	w					
1.	PRORATION OFFICE Operator	ARTODIA, DYFICE					
	ROBERT H. BIRDWELL						
ļ	Address Drawer 40	Artesia, New Mexico 88	210				
	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)			
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	ate Cenia	& loc of to	inks		
:	If change of ownership give name and address of previous owner	Archie M. Speir, Art		U		<u></u>	
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation	Kind of Lease		Lease No.	
	SRIG UNIT	12 Red Lake Grayb	urg	State, Federal o	r Fee State	B 8318	
	Location Unit Letter F; 231.	O Feet From The North Line	and 1650	Feet From Th	. West		
		nship 17 South Range 27	East , NMP	M, Eddy		County	
1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3				
11.	Name of Authorized Transporter of Oil	or Condensate	Address (Give dudiess			to be sent)	
	Navajo Refining Co., Pipe Line Division N. Freeman, Artesia, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
-	Name of Authorized Transporter of Olds						
	If well produces oil or liquids, give location of tanks.	Unit Sec Twp. Rge.	Is gas actually connec	ted? When			
	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,			Plug Back Same Re	s'v. Diff. Res'v.	
- - •	Designate Type of Completion	n - (X)	New Well Workover	Deepen	Find Dack Same Me	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
					Depth Casing Shoe		
	Perforations						
		TUBING, CASING, AND			SACKS CE	MENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	351	JACKS CE		
		DO ATTOWARTE /	fter recovery of total vo	lume of load oil a	nd must be equal to or	exceed top allou	
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 ho	μr <i>ε)</i>			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fi	ow, pump, gas lift	, etc./		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
					I		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size		
	1			00110=111	TION COMMISS	ON .	
VI	. CERTIFICATE OF COMPLIAN	CE	11		TION COMMISSI		
	I hereby cartify that the rules and t	regulations of the Oil Conservation	APPROVED	MAR 8	19/1	. , 19	
		with and that the information given e best of my knowledge and belief.	BY	W.a. S			
	}		==		.:		
		This form is	to be filed in o	compliance with RU	LE 1104.		
	an Taugh			rable for a newly dr nied by a tabulation			
	(Sign	ature	II tests taken on t	he well in accor	dance with RULE st be filled out com	1111	
	Secrétary (Ti	itle)	All sections able on new and	recompleted we	:118.	hanges of owner	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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