STATE OF NEW MEXICO
GY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED
JUN 13 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator
JOE L. TARVER

ddress
3405 69th DR. Lubbock, Texas 79413

eason(s) for filing (Check proper box)
- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
- Other (Please explain): CHANGE PHYSICAL OPERATOR

hange of ownership give name and address of previous owner — Tom R. Minihan P.O. Box 364 Midland, Texas 79701

SCRIPTION OF WELL AND LEASE

ase Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SRLG - UNIT	12	Red Lake Grayburg	State, Federal or Fee State	B-8318

ocation
Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West

Line of Section 36 Township 17 South Range 27 East, NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ame of Authorized Transporter of Oil ☐ or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipe Line Division — N. Freeman, Artesia, New Mexico

ame of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent)
NONE

well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	35	17	27		

his production is commingled with that from any other lease or pool, give commingling order number:

OMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

L WELL

te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
pth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted 24 hr Oil

S WELL

tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)
Owner
(Title)
June 10, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19
BY Original Signed By Leslie A. Clements Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.