### NEW EXICO OIL CONSERVATION CO... IISSION

#### Santa Fe, New Mexico

### NOTICE OF INTENTION TO DRILL

30-015-00663

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Date OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,				Artesia	. New Mexic	o April	26. 1948	
Santa Fe, New Maxico,  Jentlemen:  You are hereby notified that it is our intention to commence the drilling of a well to be known as  J. E. Redingfield Acry Well No. 2 in NW, SE, 1  Company or Operator  of Sec. 36 , T. 17 , R. 27 , N. M., P. M., Empire Field, Eddy County.  N The well is 1650 foet (MS) (S.) of the North line and 1645 feet  (E.) (Way of the Mest. line of Sec. 36, T. 17, R. 27  (Give location from section or other legal subdivision lines. Cross out wrong directions.)  If state land the oil and gas lease is No. R-318 Assignment No.  If patented land the owner is  Address  Address  Address  Address  Address  Address  The lessee is  Address  Address  Address  Address  Address  Address  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the changes to use the following strings of casing and to land or cement them as indicated:  Sincer Rules Address  Sincer Rules Address  Sincer Rules Address  Address  The Landed or Comment Rules and Regulations of the Comment Rules and Regulations	OIL CONSE	ERVATION (	COMMISSION				Date	
You are hereby notified that it is our intention to commence the drilling of a well to be known as  J. E. Bedingfield Acrey Well No. 2 in NW, 5E, 1 Company or Operator  Icase of Sec. 36 , T. 17 , R. 27 , N. M., P. M., Empire Field, Eddy County.  The well in 1650 feet 6250 (S.) of the North line and 1645 feet (E.) (Weff of the West line of Sec. 36, T. 17, R. 27  (Give location from section or other legal subdivision lines, Cross out wrong directions.)  If state land the oil and gas lease is No. R-3316 Assignment No.  If patented land the owner is  Address The lesses is  Address  The lesses is  Address  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Since Sincer Weight Per Foot Secand Hand  Research Hand  Postith Caning Weight Per Foot Secand Hand  Address Second hand high Cemented 20  At changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 150 feet.  Expect to drill to a depth of 6501.  Expect to drill to a depth of 6501.  Expect to drill to a depth of 6501.  Sincerely yours,  except as follows:  Output Office Commissions,  Sincerely yours,  Sincerely yours,  Sincerely yours,  Sincerely yours,  Sincerely yours,  Sond communications regarding well to  Name J. E. Bedingfield, Box 563			JOHN 1011,					
J. E. Bedingfield Company or Operator Company or Operator I Lower of Sec. 36 , T 17 , R 27 , N. M., P. M. Empire Field, Eddy County, The well is 1550 feet (250 (S.) of the Korth line and 1565 feet (E.) (Wax of the West line of Sec. 36, T 17, R 27 (Give location from section or other legal subdivision lines. Cross out wrong directions.) If state land the oil and gas lease is No. B=5316 Assignment No. If patented land the owner is Address If government land the permittee is Address Address The lessee is Address Address Address  Locate well coursectly We propose to drill well with drilling equipment as follows: Cabletools, \$10,6 Estatus of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the formission is as follows: We propose to use the following strings of casing and to land or cement them as indicated:  Since of Street Well Casing Weight Fer Foot Second Bland Depth Commission Second Comment Comme	Gentlemen:							
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