

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
JUN 10 1965  
O. C. C.  
ARTESIA, OFFICE

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TRANSPORTER	OIL GAS
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I. Operator Archie M. Spier ✓  
Address P.O. Drawer 40  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Change lease name from Bedingfield State  
If change of ownership give name and address of previous owner J. L. Bedingfield Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Archie M. Spier Well No. 1 Pool Name, Including Formation Red Lake Grayburg Kind of Lease State  
Location Unit 1650 Feet From The North Line and 1650 Feet From The West Line of Section 36, Township 17 Range 27, NMPM, Edo County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Continental Oil Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 410 Artesia, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Address (Give address to which approved copy of this form is to be sent) P.O. Box 6666 Odessa, Texas  
If well produces oil or liquids, give location of tanks. Unit F Sec. 36 Twp. 17 Rge. 27 Is gas actually connected? Yes When N. A.

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
Pool \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE \_\_\_\_\_ CASING & TUBING SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SACKS CEMENT \_\_\_\_\_

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Archie M. Spier  
(Signature)  
Unit Operator  
(Title)  
June 9, 1965  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JUL 14 1965, 19 \_\_\_\_\_  
BY W. L. Armstrong  
TITLE OIL AND GAS INSPECTOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.