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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 8318	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator

Tom R. Minihan

Address of Operator

P.O. Box 4364 Midland, Tex. 79704

Location of Well

UNIT LETTER F 1650 FEET FROM THE north LINE AND 1650 FEET FROM

THE west LINE, SECTION 36 TOWNSHIP 17 S RANGE 27 E NMPM.

7. Unit Agreement Name

South Redlake Grayburg

8. Farm or Lease Name

South Redlake Grayburg

9. Well No.

9

10. Field and Pool, or Wildcat

Redlake Grayburg

15. Elevation (Show whether DF, RT, GR, etc.)

3597 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out and sand frac present injection interval and pump test well.
Start workover Sept. 20, 1982.

1. MIRU service unit. Install BOP. Pull tubing. Clean out to T.D.
2. Run RTTS packer on 2 3/8 tubing. Load hole. Set packer at 1625'. Treat 4 1/2 casing with 500#. Maintain 500# pressure while treating well.
3. Frac well down 2 3/8 tubing under RTTS packer with 10,000 gals. gelled water and 20,000# 20/40 sd.
4. Release packer. POH with tubing and packer. Rerun 2 3/8 tubing. Equip well to pump. Pump test well 30 days. If successful will submit necessary forms to change well status from injection well to producing oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Minihan

TITLE Operator

DATE 8/19/82

APPROVED BY Leslie A. Clements

TITLE SUPERVISOR, DISTRICT II

DATE AUG 30 1982

CONDITIONS OF APPROVAL, IF ANY: