RGY AND MINERALS DEPARTMENT	FD 3	
OIL CONSERVA	FON DIVISION	Frank (101
DISTRIBUTION P. O. BOX		Form C-103 Revised 10-1-
SANTA FE SANTA ABONEW	982KICO 87501	
U.S.G.S.		Sa, Indicate Type of Lease
LAND OFFICE O. C. D	<b>)</b> .	State X Fee
OPERATOR ARTESIA, OF	FICE -	5. State Oil & Gas Lease No. B 8318
		B 0310
SUNDRY NOTICES AND REPORTS ON Y	VELLS	
100 NOT USE THIS FORM FOR FOR FOR PERMIT " (FORM C-101) FOR SUCH		7. Unit Agreement Name
		South Redlake Graybu
WELL OTHER- Water Injection W	Vell	B. Farm or Lease Name
ime of Operator		South Redlake Graybu
Tom R. Minihan /		9. Well No.
		9
P.O. Box 4364 Midland, Tex. 79704		10. Field and Pool, or Wildcat
	1650	Dedlaha Greekuwa
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West 36 17 0	<b>२</b> २२ म	
HE West LINE, SECTION 36 TOWNSHIP 17 5	J RANGE 2.7 15	- имьм. {////////////////////////////////////
15. Elevation (Show whether D	OF, RT, GR, etc.)	12. County
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Check Appropriate Box To Indicate Na		UENT REPORT OF:
NOTICE OF INTENTION TO:	308324	
PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ORANILY ABANDON	CASING TEST AND CEMENT JOB	
OR ALTER CASING	_	
	OTHER	
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