

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DEC 02 '87

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
S & J Operating Company ✓
Address
P. O. Box 2249, Wichita Falls, Texas 76307
Reason(s) for filing (Check proper box)
☐ New Well ☐ Change in Transporter of:
☐ Recombination ☐ Oil ☐ Dry Gas
☒ Change in ~~Operator~~ ☐ Casinghead Gas ☐ Condensate
Other (Please explain)
WFW
If change of ownership give name and address of previous owner
Previous Operator - Joe L. Tarver

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Red Lake Grayburg	Well No. 9	Pool Name, including Formation Red Lake (Grayburg) - SA	Kind of Lease State, Federal or Fee State	Lease No. B-8318-94
Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line of Section 36 Township 17S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Post FD-3	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 35
	Twp. 17S	Rge. 27E
Is gas actually connected?	When 12-11-87 chy ap	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sandy Robertson
(Signature)
Petroleum Engineer
(Title)
November 12, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 8 1987
Original Signed By
BY Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. X	Diff. Res'v.
Date Spudded 9/16/47	Date Compl. Ready to Prod. 10/24/47		Total Depth 1696'			P.B.T.D. 1696'			
Elevations (DF, RKB, RT, GR, etc.) N/A	Name of Producing Formation Grayburg		Top Oil/Gas Pay 1647'			Tubing Depth 1676'			
Perforations 1636' - 1696' (OH)						Depth Casing Shoe 1285'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
N/A	7"		1285'			N/A			
N/A	4 1/4"		1636'			50			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size