NO. OF COPIES RECEIVED		5	
DISTRIBUTIO	ON		
SANTA FE			
FILE		17.	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2.	
PRORATION OFFICE			

III.

NO. OF CONTEST NO.	·		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	
LAND OFFICE			
OIL /			
TRANSPORTER GAS	-		
OPERATOR 2	1		
PROPATION OFFICE	-		
I. Operator			
BETRICE BEDIM	CRITE ID		
Address Address			
	Artesia, New Mexico	88210	
P.O. Box 196		Other (Please explain)	
Reason(s) for filing (Check proper box			mainefiald
New Well	Change in Transporter of:	Change from J. E	• Bedriffirera
Recompletion	Oil X Dry Gas	Change from cont	inental Pipeline.
Change in Ownership X	Casinghead Gas Conden	sate Uthange 110m (5110	
If change of ownership give name	r m medianfiald D	O. Box 196 Artesia, N	-14-
and address of previous owner	J. E. Beding Teru P.	O. BOX 170 HI GOOZE I	• • • • • • • • • • • • • • • • • • • •
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	l l	Lease No.
ACREY	3 / Empire (YS	State, Federal or F	∞ State B 8318
Location	5/		
1	140 1/	e and 1650 Feet From The	W
Unit Letter F; 22	160 Feet From The N Line	e und reet rom the	
	ownship 17- Range	27-E , NMPM, Edd	₹ County
Line of Section 36 To	ownship Range	Z/-E , NMPM, LIGO	9
-		6	
II. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approved co	opy of this form is to be sent)
Name of Authorized Transporter of Oi			
Navajo Refining Co.	Pipeline Division	Artesia. New Mexico Address (Give address to which approved co)
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which approved co	opy of this form is to be sem?
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	F 36 175 27-1	.	
			B 60
	ith that from any other lease or pool,	give committee order names.	<i>B</i> 6 -
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Plu	g Back Same Restv. Diff. Restv.
Designate Type of Completi	ion = (X)	1 1	i
	Date Compl. Ready to Prod.	Total Depth P.I	B.T.D.
Date Spudded	Bute Comparticular to 1101.		
	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 000 1 0/	-
		De	pth Casing Shoe
Perforations			 •
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TI TOO DATA AND DECISED !	COD ALLOWARIE (Task must be a	ifter recovery of total volume of load oil and t	nust be equal to or exceed top allow-
V. TEST DATA AND REQUEST I	FUR ALLUMABLE 1 est must be a	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	
Date First New Oil Run To Tanks	ante for this de	Producing Method (Flow, pump, gas lift, et	
	ante for this de	Producing Method (Flow, pump, gas lift, et	
Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)
Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch	c.)
	Date of Test	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch	c.) loke Size
Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch	c.) loke Size
Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch	c.) loke Size
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch Water-Bbls. Go	c.) loke Size
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch Water-Bbls. Go	c.) loke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc Bbls. Condensate/MMCF Gr	c.) ioke Size is-MCF avity of Condensate
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc Bbls. Condensate/MMCF Gr	c.) loke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch Water-Bbls. Ga Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Cl	c.) toke Size ts-MCF avity of Condensate noke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc Bbls. Condensate/MMCF Gr	c.) toke Size ts-MCF avity of Condensate noke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Cl OIL CONSERVATION	avity of Condensate noke Size ON COMMISSION
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Cl OIL CONSERVATION	avity of Condensate noke Size ON COMMISSION
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Ct OIL CONSERVATION APPROVED	avity of Condensate DN COMMISSION
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Ct OIL CONSERVATION APPROVED	avity of Condensate noke Size ON COMMISSION
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift, et Casing Pressure Ch. Water-Bbls. Gas Bbls. Condensate/MMCF Gr. Casing Pressure (Shut-in) Cl. Conservation Approved By OIL AND GAS INSPEC	avity of Condensate ON COMMISSION STOR
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the second comple	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gas Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Cl CONSERVATION APPROVED BY OIL AND GAS INSPECTIVE This form is to be filed in com	c.) coke Size care MCF cavity of Condensate coke Size CN COMMISSION COMM
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the second comple	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gas Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Cl Conservation Approved By Oll And Gas inspection If this is a request for allowable to the first companies.	c.) coke Size cs-MCF cavity of Condensate coke Size CN COMMISSION CTOR pliance with RULE 1104. e for a newly drilled or deepened in by a tabulation of the deviation
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gas Bbls. Condensate/MMCF Gr Casing Pressure (Shut-in) Cl Conservation Approved By OIL AND GAS INSPECTIVE This form is to be filed in com If this is a request for allowable well, this form must be accompanied tests taken on the well in accordance.	c.) coke Size cs-MCF cavity of Condensate coke Size CN COMMISSION CTOR pliance with RULE 1104. e for a newly drilled or deepened in by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

June 9, 1969