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MUDDING AND CEMENTING RECORD

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
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TOOLS USED Rotary tools were used from feet to feet, and from feet to Cable tools were used from feet to feet, and from feet to PRODUCTION Put to producing 10, 19 10 The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be If gas well, cu. ft. per 24 hours			Pl	LUGS AND ADA	PTERS			
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED c.i l.id	Heaving	plugMaterial		Length		Depth Set		
SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED G.1 1000 cfl 0 <td>Adapters</td> <td>—Material</td> <td></td> <td> Size</td> <td></td> <td></td> <td></td> <td></td>	Adapters	—Material		Size				
Results of shooting or chemical treatment ACA State I Results of shooting or chemical treatment ACA State I Record OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach he TOOLS USED Rotary tools were used from feet to feet to feet, and from cable tools were used from feet to PRODUCTION Put to producing State and from feet to remulsion; % water; and % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in multiple multiple priller , p			RECORD OF SHO	OOTING OR CH	EMICAL TR	EATMENT		
Results of shooting or chemical treatment ACAMENTIC STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach he TOOLS USED Rotary tools were used from feet to feet to feet to PRODUCTION Put to producing iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE,	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OUT
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Cable tools were used from feet to Feet to			l tests or deviation s	urveys were mac TOOLS USE	de, submit re D	port on separate		
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Put to producing 10, 19 The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES , Driller , D	Cable too	is were used from	lIe			rom	feet to	feet
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Rock pressure, lbs. per sq. in. EMPLOYEES , Driller, D	emulsion;	% wa	ter; and %	sediment. Gra	avity, Be			
EMPLOYEES , Driller , D	If gas we	ll, cu. ft. per 24 ho	ours	Gallo	ns gasoline p	er 1,000 cu. ft. of ;	gas	
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Driller			16 - ¹	-				•
, 27.11°, 1	•••••••			, Driller				, Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and a done on it so far as can be determined from available records.

	Place Date	9	a di Ga	
Subscribed and sworn to before me this	Name E P 7 JU			
day of				

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
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