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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MMMMM	Testing Method (pitot, back pr.)	Tubing Pres	isure (Shu	-in)	Casing Press	ure (Shut-in)		Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MMMMM	· · · · · · · · · · · · · · · · · · ·											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved <u>AUS 10 1990</u>					(ISER	VATION	DIVISIO	DN		
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BUY A. BABER ITT PRESTORNET		m			Bu .	<u> </u>		GNED BY				
DUY A. BABER III PRESIDENT MIKE WILLMAMS	Signature SUY A. BABER III		PRE		Þy_	MAKE	WILLIA	M8				
Printed Name Title Title SUPERVISOR, DISTRICT IN JULY 31, 1990 505-393-5516	Printed Name		505		Title	SUPE	RVISOR	, DISTRICT	17 .	.		
Date Telephone No.		<u>-</u> -										

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.