NO. OF COPIES RECEIVED								
DISTRIBUTION SANTA FE /		L CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1					
File	AND Effective 1-1-65							
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR						
IRANSPORTER OIL /		ρ	RECEIVED					
OPERATOR /	-	ſ	IVED					
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		JUN 1. 0 1005					
Address	. Speir V							
F.O. Drav			ARTESIA, OFFICE					
Reason(s) for filing (Check proper box New Well	) Change ir. Transporter of:	Other (Please explain						
Recompletion		<sup>y Gas</sup> Bedingfie	ase name from 1d State					
Chunge in Ownership	Casinghe::i Gas Co	ndensate						
If change of ownership give name and address of previous owner	J. E. Bedingfield	artesia, New ne	xico					
. DESCRIPTION OF WELL AND								
Lease Name South Red Lake Unit		l Name, Including Formation 9 <b>ä Lake Grayburg</b>	Kind of Lease State, Federal or Fee State					
Location		• 5						
Unit Letter <u>G</u> ; <u>L</u> (	550 Feet From The NOTTA	Line and <b>2310</b> Feet	From The Last					
Line of Section 36 , Tor	wnship 17 Range	27 , NMPM,	Eddy County					
. <u>DESIGNATION OF TRANSPOR</u>	TER OF OIL AND NATURAL							
Name of Authorized Transporter of Cil Continent	. 🛣 or Condensate 🗔 tal Oil Co.		approved copy of this form is to be sent)					
Name of Authorized Transporter of Cas	singhead Gas 🌠 🛛 cr Dry Gas 🔄		approved copy of this form is to be sent)					
If well produces oil or liquids,	Petroleum Unit Sec. Twp. Rge.	P.O. Box 6666 Is gas actually connected?	Odessa, Texas					
give location of tanks.	G 36 17 2'	7 Yes	N• A•					
If this production is commingled wi COMPLETION DATA	Cil Well Cas We		······					
Designate Type of Completio	Date Compl. Fready to Prod.	Total Depth						
			· ·					
Front	Name of Froducing Formation	Top Oil/Gas Pa <b>y</b>	Tubing Depth					
Perforations			Depth Casing Shoe					
	TUBING, CASING,	AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must able for th	be after recovery of total volume of lo is depth or be for full 24 hours)	ad oil and must be equal to or exceed top allo					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Oll Bhis	Water-Bbls.	Gas - MCF					
Actual Prod. During Test	Oil-Bbls.	wdiel - Bbis.						
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
I. CERTIFICATE OF COMPLIAN	CE		L 4 1965					
I hereby certify that the rules and Commission have been complied	with and that the information giv	ven h, c ()	7					
above is true and complete to the	e best of my knowledge and beli	ief. BY /// ( 7////	1 / 1 / 1 / 1 / 2 / 2 / 2 / 2 / 2 / 2 /					
~ 1	/		(					
archie m	. Apeirs	If this is a request for	ed in compliance with RULE 1104. r allowable for a newly drilled or deepene					
(Sign	nature)	well, this form must be ac- tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.					
	itle)	All sections of this fo able on new and recomplet	orm must be filled out completely for allow ted wells.					
June_9,	<b>L965</b>	Fill out Sections I, I well name or number, or tra	I, III, and VI only for changes of owne nsporter, or other such change of condition					
		Separate Forms C-10 completed wells.	4 must be filed for each pool in multipl					

Fill out well name or r	Section number,	s I, II, or tran	III, sporte	and er, or	VI of other	nly • suc	for ch ch cha	nge o	s of f co	f owner, ondition.
Separate completed wel		C-104	must	Ъe	filed	for	each	pool	in	multiply