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Subunit 5 Copies Appropriate District Office DISTRICT I	State of RECERNINGLY, Minerals and N	New Mexico atural Resources Department	Form C-104 Revised 1-1-09
P.O. Box 1980, Hobbs, NM \$8240	OH CONSERV		See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM \$\$210	AUG 30 '89 P.O. 1	ATION DIVISION Box 2088 Mexico 87504-2088	Santa Fe
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410	L, Azec, NM 87410 DEST FOR ALLOWABLE AND AUTHORIZATION		
I. TO TRANSPORT OIL AND NATURAL GAS			
S & J Operating Company 015-00668			
Address P. O. Box 2249, Wichita Falls, Texas 76307			
Reason(s) for Filing (Check proper box) Other (Please explain)			
New Well	Change in Transporter of: Oil X Dry Gas		
Change in Operator			
If changes of operator give same and address of previous operator			
IL DESCRIPTION OF WELL AND LEASE			
Less Name South Red Lake Graybu	Well No. Pool Name, lack		of Lesse Lesse No.
Location			State E-1059-1
Unix LatterG	: Feet From The	North 2310 1	East Line
Section 36 Township 17S Range 27E NMPM, Eddy County			
		······································	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
Permian Operating Limited Partnership P. O. Box 1183, Houston, TX 77251-1183			
Name of Authorized Transporter of Casis	inghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rgs C 35 17S 27E	Is gas actually connected? Whe No	• ?
If this production is commingled with that from any other lease or pool, give commingling order sumber:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	n - (X)	Total Depth	<u>i i</u>
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		-	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	1	
OIL WELL (Test must be after	recovery of total volume of load oil and mus		والمحافات ويستعر ويسترج والمستعد فالتكاف ويتكر الكرام المتكاف والمتعاد المتحاك الكأد والمحا
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	esc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL		<u></u>	
Actual Frod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION			ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Mandul	Robertson)		E-
Signature		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Sandy Robertson, Petroleum Engineer Printed Name August 22, 1989 (817) 723-2166		Title	
Date Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. (4) Senarate Form C-10d must be filed for each real in multiply completed wells