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			MAR 1 4 1994 -
Submit 5 Copies Appropriate District Office		New Mexico tural Resources Department	Form C-104
DISTRICT	Energy, Milkerars and Na	autar Resources Department	Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbi, NM 88240 DISTRICT II	OIL CONSERVA	ATION DIVISION	at Bottom of Page
P.O. Drawer DD, Anesia, NM 88210		80x 2088	
DISTRICT III	Santa Fe, New M	lexico 87504-2088	
1000 Rio Brazos Rd., Anec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	ION
I.	TO TRANSPORT OI	LAND NATURAL GAS	
Operator PRONGHORN N	ANAGEMENT CORPORATI	Ω N	Well AP: No. 30-015-00669
Address			30-013-00889
P.O. BOX 17	772 HOBBS, NM 882		
Reason(s) for Filing (Check proper bax) New Well	Change in Transportor of	XXX Other (Please explain)	· ,
Recompletion		OPERATOR NA	ME CHANGE ONLY
Change In Operator	Caslaghead Oas Condensate		1.7.10
If change of operator give nameBAE	BER WELL SERVICING C	COMPANY P.O. BOX	1772 HOBBS, NM 88241
II. DESCRIPTION OF WELL	and the second secon		
Lease Name HOMAN	Well No. Pool Name, Includ I RED LAKE	ing Formation QUEEN GRAYBURG SA	Kind of Lease Lease No. State, Fiederal or Fiel B 10992
Location		QUEEN GRAIBURG SA	<u> </u>
Unit Letter H	2310 Feet From The	N Lips and 330	Feet From The Line
Section 36 Townshi	17S Press 27E		EDDY County
Section 30 Township	175 Range 27E	, NMI'M,	County
	SPORTER OF OIL AND NATU		
Name of Authonized Transporter of Oil	or Condensate	Address (Give address to which a)	nproved copy of this form is to be sent)
Name of Authonized Transporter of Casing	bread Gas or Dry Gas	· · · · · · · · · · · · · · · · · · ·	oproved copy of this form is to be sent)
			· · · · ·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec.	Is gas actually connected?	When 7
If this production is commingled with that f	rom any other lease or pool, give comming	ling order number:	· · · · · · · · · · · · · · · · · · ·
IV. COMPLETION DATA	······		······································
Designate Type of Completion -	- (X) Oil Well Gas Well	New Well Workover De	epen   Plug Dack   Same Res'v · Diff Rei'v
Dale Spakidod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Oas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			PostID-3
	·		3-25-94
	······································		- chy p
V. TEST DATA AND REQUES		· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and must Date of Text	be equal to or exceed top allowable Producing Method (Flow, pump, go	
			· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	TT	al fi fining an	
Actual Prod. Test - MCI7D	Length of Test	Ibla, Condensate/MMCF	Gravity of Condensate
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my throwledge and belief.		OIL CONSERVATION DIVISION	
		Date Approved	MAR 1 7 1994
horn M	ad .	11	
Signature SHERRY WADE		By	SOR, DISTRICT IL
Printed Name CULL Title			
Date 3-3-44	(505) 392-5516	Title	
~ -···	Telephone No.	11	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.