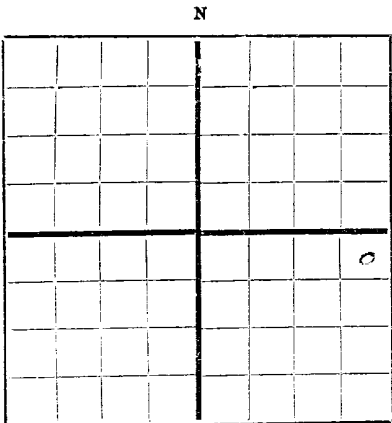




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Kersey & Co., Artesia, N. Mex.
Company or Operator
Ramapo Well No. **3** in **NE/4 SE/4** of Sec. **36**, T. **17S**
Lease
R. **27E**, N. M. P. M. **Empire** Field, **Eddy** County.
Well is **2970'** feet south of the North line and **530'** feet west of the East line of **Sec. 36-17-27**
If State land the oil and gas lease is No. **B-752** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **above**, Address _____
Drilling commenced **Dec. 3, 1949** 19____. Drilling was completed **Jan. 3, 1950** 19____
Name of drilling contractor **Kersey & Co.**, Address **Artesia, N. Mex.**
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **1664** to **1672** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **315** to **320'** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7"	17#	10	used	1504'	common				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2"	7"	1504'	50			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"		duPont S. O. W. E.	60 qts.	1/5/50	1668' to 1683'	1690'

Results of shooting or chemical treatment **well increased from 4bbls natural to 8 bbls after shot**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **1857** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Jan. 22, 1950**, 19____
The production of the first 24 hours was **22** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. R. Vandagriff, Driller **G. C. Pratt**, Driller
Jim Hammond, Driller **E. H. Powell**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25th** day of **January 1950**, 19____
Artesia, N. Mex. Name _____
Jan. 25, 1950 Position **Partner**
Notary Public _____ Representing **Kersey & Co.**
My Commission expires **DEC. 30, 1952** Address **Artesia, N. Mex.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Caliche
35	85	50	Red Beds
85	155	70	Red Beds and Anhydrite
155	269	114	Anhydrite
269	276	7	Sand
276	335	59	Red Beds
335	370	35	Gyp and Anhy
370	445	75	Anhy and Red Bds
445	470	25	Anhy
470	495	15	Red Beds
495	785	300	Anhy
785	810	25	Brown Shale
810	830	20	Anhy and Shale
830	835	5	Blue Shale
835	865	30	Red Beds
865	872	7	Red Sand
872	910	38	Anhy & Shale
910	1105	195	Anhy
1105	1115	10	Sand
1115	1501	386	Anhy
1501	1520	19	Lime
1520	1545	25	Lime & Anhy
1545	1654	119	Lime
1654	1679	15	Sandy Lime - 4 bbls Oil/day Natural
1679	1857	178	Gray Lime

1837' T. D.

Kersey & Co
(OPERATOR)

36-17-27

Barnaps
(LEASE)

(WELL NO.)

3
(WELL NO.)

FORM

DATE APPROVED

C-101. . . . Depth K40 Nov 25 - 1949

C-102. . . . Test Casing

C-102. . . . Repair well

C-102. . . . Deepen well

C-102. . . . Shoot

C-102. . . . Treat

C-103. . . . Begin Drilling

C-103. . . . Shoot

C-103. . . . Treat

C-103. . . . Test Casing

C-103. . . . Deepen

C-105. . . .

C-110. . . .