

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

_____ Artesia, New Mexico _____ April 20, 1942 _____
Place Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

_____ William P. Dooley _____ Ramapo _____ Well No. 1 _____ in the
Company or Operator Lease
SE NE SW _____ of Sec. 36 _____, T. 17S _____, R. 27E _____, N. M. P. M.,
Artesia _____ Field, Eddy _____ County.

The dates of this work were as follows: _____ April 1, 1942 _____

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on _____ April 1, _____, 1942
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After deepening well from 510 to 529 ft., acidized formation from 510 to 529 ft., using 2000 gal. acid, which work was done by Halliburton Oil Well Cementing Co. "Bullplugged" off top pay from 506 to 510 ft., using another Halliburton truck to furnish pressure with oil. Results were as follows: Unable to pump fluid down. The capacity of pumping set-up was 125 barrels in 24 hours of which about 10% was water. Said pumping did not lower fluid in hole, which stood near top of casing and occasionally flowed through gas outlet.

Witnessed by _____ J. E. Bedingfield _____ William P. Dooley _____ Driller _____
Name Company Title

Subscribed and sworn before me this _____ 20 _____

_____ day of April _____, 1942 _____

Florene M. Dooley _____
Notary Public

My commission expires _____ Oct. 18, 1945 _____

I hereby swear or affirm that the information given above is true and correct.

Name _____ William P. Dooley _____ (Signed)

Position _____ Operator _____

Representing _____ William P. Dooley _____
Company or Operator

Address _____ Artesia, New Mexico _____

Remarks:

_____ Roy Yarbrough _____ (Signed)
Name

_____ Oil & Gas Inspector _____
Title