	XEBO	1,400	ì
		XERO.	
NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
SANTA FE  FILE  U.S.G.S.	NAME CHANGED	ONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
LAND OFFICE OPERATOR	TO: AMOCO PROD	RICAN PETR. CORP.	5a. Indicate Type of Lease State Fee  5. State Oil & Gas Lease No.
I to Eng. 1	PV NOTICES AND DEPORTS	0.1.11	
USE "APPLICA	RY NOTICES AND REPORTS ROPOSALS TO DRILL OR TO DEEPEN OR PL TION FOR PERMIT _" (FORM C-101) FOR	ON WELLS  UG BACK TO A DIFFERENT RESERVOIR.  SUCH PROPOSALS.)	
Name of Operator	OTHER-		7. Unit Agreement Name  8-1/538-1
Address of Operator	n Letrobum 6	lorp.	8. Farm or Lease Name State "CM"
Sou 68 750 7	for n.m.	88240	9. Well No.
UNIT LETTER	650 FEET FROM THE SOUTH	L LINE AND 990 FEET FR	10. Field and Pool, or Wildcat
THE WEST LINE, SECT	ION <u>36</u> TOWNSHIP <u>17</u>	25 RANGE <u>276</u> NM	·м.
	15. Elevation (Show when		12. County
Check Appropriate Box To Indicate Nature of Notice, Report of		Other Data	
NOTICE OF !	NTENTION TO:	SUBSEQUE	NT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
ULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	г	OTHER	
C. Describe Proposed or Completed O work) SEE RULE 1903.  On an effort	to increase of		
7. Describe Proposed or Completed O work) SEE RULE 1103.  In an effort pufurmed as	to increase of faceous:	productivity, ren	nedial work was
7. Describe Proposed or Completed O work) SEE RULE 1903.  In an effort performed as	to increase of faceous:	productivity, ren	nedial work was
7. Describe Proposed or Completed O work) SEE RULE 1103.  In an effort performed as  Performed as  5000 gallor 5800 5818 1	To increase of fallows:  i interval 5682  is. no oil received 40,000 gal oil  urs 5800-5815	oroductivity, ren 3-5704 W/25PF and Journey. I raced 32,600# Sand, 4	nedial work was
7. Describe Proposed or Completed O work) SEE RULE 1903.  In an effort performed as  Performed as  5000 gallor 5800 5818 1	to increase of faceous:	oroductivity, ren 3-5704 W/25PF and Journey. I raced 32,600# Sand, 4	nedial work was
7. Describe Proposed or Completed O work) SEE RULE 1903.  In an effort performed as  Performed as  Socio gallor 5800' 5816' a  Ireated performed as  Production of	To increase of factown:  i interval 5682  is. no oil received 40,000 gal oil  ups 5806-5815  hener recove	productivity, ren 3-5704 W/25PF and sovery. I raced , 32,600# Sand, 4 with 1000 gallo ned lood.	nedial work was a acidized with perforations tooo # glass fead no emulsion
7. Describe Proposed or Completed O work) SEE RULE 1703.  In an effort performed as Performed as 5000 gallor 5800' 5815' days areaker.  Production of Unsuccessful	To increase of factows:  I interval 5688  IS NO OIL RES  IN 40,000 gal oil  erfs 5806-5815  Mener recone  prior to works  works were at	productivity, ren 3-5704 W/25PF and sovery. I raced ,32,600# Sand, 4 with 1000 gallo ned lood. ner, pumped 6 to	nedial work was a acidized with perforations tooo # glass fead no emulsion
7. Describe Proposed or Completed O work) SEE RULE 1703.  In an effort performed as Performed as 5000 gallor 5800' 5815' days areaker.  Production of Unsuccessful	To increase of factown:  i interval 5682  is. no oil received 40,000 gal oil  ups 5806-5815  hener recove	productivity, ren 3-5704 W/25PF and sovery. I raced ,32,600# Sand, 4 with 1000 gallo ned lood. ner, pumped 6 to	nedial work was a acidized with perforations tooo # glass beads ns emulsion  BO × 1BW, 24 hours  RECEIVED
7. Describe Proposed or Completed O work) SEE RULE 1103.  In an effort performed as Performed as 5000 gallor 5800' 5818' in Treated pureaker.  Production of Unsuccessful O.C. 5-7-64,  PBD 5840'	To increase of factows:  I inferval 5688  IS. No oil recover 140,000 gal oil  ups 5806-5815  Mener recover  prior to works  works wer at  Comp. and Shu  PERFS: 5612-28	productivity, ren 3-5704 W/25PF and sovery. I raced ,32,600# Sand, 4 with 1000 gallo ned lood. ner, pumped 6 to	JAN 1 9 1965
7. Describe Proposed or Completed O work) SEE RULE 1103.  In an effort performed as Performed as Socio gallor 5800' 5815' in Ireated production of Consuccessful O.C. 5-7-64,  PBD 5840' 41. "CSA 5850'	To increase of factows:  I inderval 5688  Is. No oil received 40,000 gal oil  ups 5800'-5815'  Never recove  vorkover at  Comp. and Shu  PERFS: 5612'-28' 5628-5704;5800'-15	oroductivity, ren 3-5704' W/25PF and overy. I raced ,32,600# Sand, 4 with 1000 gallo ned lood. ner, pumped 6 to tempt.	nedial work was a acidized with perforations tooo # glass beads ns emulsion  BO × 1BW, 24 hours  RECEIVED
PBD 5840' 41." CSA 5850	To increase of factows:  I interval 5688  IS no oil received 40,000 gal oil  erfs 5806'-5815'  Thener recome  prior to works  worksover at  Comp. and Shu  PERFS: 5612'-28'  5628-5704,5800'-15	oroductivity, ren 3-5704' W/25PF and overy. I raced ,32,600# Sand, 4 with 1000 gallo ned lood. ner, pumped 6 to tempt.	nedial work was  a acidized with  perforations  looo + glass feads  ns emulsion  RECEIVED  JAN 191965  D. C. C.
7. Describe Proposed or Completed O work) SEE RULE 1103.  In an effort performed as Performed as Socio gallor 5800' 5815' in Ireated production of Consuccessful O.C. 5-7-64,  PBD 5840' 41." CSA 5850'	To increase of factows:  I interval 5688  Is. no oil recover 40,000 gal oil  ups 5806-5815  Mener recover  prior to works  works wer at  Comp. and Shu  PERFS: 5612-28  5628-5704,5800-15  TITLE	oroductivity, ren 3-5704 W/25PF and overy. I raced ,32,600# Sand, 4 with 1000 gallo ned load. ner, pumped 6 to timpt. 4 In 1-12-65.	a acidized with perjarations soon of glass beads no emulsion  RECEIVED  JAN 191965  D. C. C. ARTESIA. DEFICE