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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 20 1968

O. C. C.
SANTA FE OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. J. H. Eng. 1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>27-E</u> NMPS
15. Elevation (Show whether DF, RT, GR, etc.) <u>3651' KB (3641' GL)</u>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>E-3793</u>
7. Unit Agreement Name
8. Farm or Lease Name <u>STATE "EB"</u>
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>EMPIRE Abo</u>
12. County <u>EDDY</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*In an effort to increase productivity of well
acidized perforations 5650-70' w/ 2000 gal
15% LSTNE. Evaluated and restored to production.*

*Prior - Pmp 780 x 0 BPH 24 hours.
After - Flow 62 BLO x 207 BPH, 13 Hrs. 28/64" Ch. TPF. 350,
CPC - 740"*

*TD - 5795'
PBD - 5765'*

5 1/2" CSA 5795'

PERFS, 5650-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gressett* TITLE *Area Foreman* DATE *5-17-68*

0+2- NMOC-ART

APPROVED BY *W. A. Gressett*
1-NSW
1-SUSP
CONDITIONS OF APPROVAL, IF ANY:
2.6.11

TITLE *SEALING INSPECTOR* DATE *MAY 20 1968*