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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E3793
7. Unit Agreement Name
8. Farm or Lease Name Empire Abo Unit "H"
9. Well No. 17
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAR 19 1975
2. Name of Operator Atlantic Richfield Company	O. C. C.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	ARTESIA, OFFICE
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 27E NMPA	

15. Elevation (Show whether DF, RT, GR, etc.)

3641' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Cement behind 5 1/2" Casing <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5795', PBD 5794'

Well presently completed from Abo perms 5707-22', 5736-45' & 5775-84'.

5 1/2" OD casing set @ 5795'. TOC @ 2635' from surface.

Propose to cement behind 5 1/2" csg to surface in the following manner:

1. Rig up unit, kill well, install BOP.
2. POH w/completion assembly.
3. Trip bit & scraper to PBD.
4. Run RBP on tbg, set @ 4000' & cap w/3 sx sd.
5. Load hole w/prod wtr, run cmt bond log.
6. Perforate 4 squeeze holes in 5 1/2" casing as indicated by cmt bond log.
7. Run 2-3/8" tbg & pkr. Set pkr approx 150' above squeeze holes.
8. Establish circ between 5 1/2" X 8-5/8" casing annulus. Cmt annulus w/ class C cmt cont'g 4% gel & 8#/sk salt to surface.
9. Drill out & pressure test squeeze cmt.
10. Retrieve BP.
11. Run completion assembly & load annulus w/treated water. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard

TITLE Dist. Drlg. Supv.

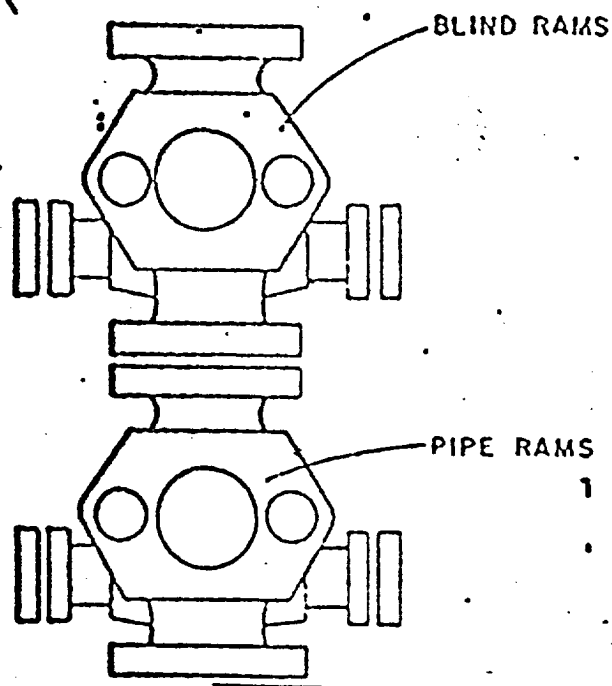
3/18/75

APPROVED BY L. A. Smith

TITLE SUPERVISOR, DISTRICT II

DATE MAR 19 1975

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICH FIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "H" #17

Well No. #17

Location 330' FSL & 990' FWL
Sec 36, T17S, R27E, Eddy Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.