

REQUEST FOR (OIL) - (GAS) ALLOWABLE MAY 31 1960 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

May 27, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kersey & Company

Ranapo

Well No. 4

SE

1/4

SE

1/4

(Company or Operator)

(Lease)

P

Sec 36

T 17

R 27

NMPM,

Empire Abo

Pool

Unit Letter

Eddy

County. Date Spudded Mar. 21, 1960

Date Drilling Completed

May 16, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation ground floor 3662

Total Depth 6013

PBTD

Top Oil/Gas Pay

X ?

Name of Prod. Form.

Abo

PRODUCING INTERVAL -

Perforations 5831 - 5847 - 2 shots/foot

Open Hole

Depth

Casing Shoe 6007

Depth

Tubing 5804

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls. oil, 0 bbls water in 1 hrs, 0 min. Size 20/64

Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	1006	471
4 1/2	6007	247
2 3/8	5804	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gallons acid used

Casing Tubing 850# S.I. Date first new May 17, 1960
Press. Press. oil run to tanks

Oil Transporter Service Pipe Line Co.

Gas Transporter Phillips - after completion of plant.

Remarks: Production Packer set at 5773' with one joint of tubing under packer.
Tubing open ended - Seating nipple immediately above packer.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 27, 1960

Kersey & Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: Howard Kersey

(Signature)

Owner

Title: Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: Kersey & Company

Address: Box 205, Artesia, New Mexico

OIL CONSERVATION COMMISSION		
ARTICLE OF OFFICE		
No.	Date	
DISPOSITION		
NO.	PROCESSED	
LOCATION		
NATURE		
LOCATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		