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	NO. OF COPIES RECE	6		
	DISTRIBUTIO			
	SANTA FE			
	FILE		ı	ke "
	U.S.G.S.			
I.	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS	1	
	OPERATOR			
	PRORATION OFFICE			
	Operator			

	DISTRIBUTION SANTA FE FILE ()	E AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
-	LAND OFFICE				
	TRANSPORTER GAS GAS			RECEIVED	
-	OPERATOR				
ı. İ	PRORATION OFFICE	· 		DEC 4 1975	
	Operator				
	Atlantic Richfield Comp	a ny 🗸		O. C. C	
		Nam Marrian 88940		ARTELIA, OFFICE	
-	P O. Box 1710, Hobbs, Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Change in Transporter of: Change in location of tank batt				
Recompletion Oil Dry Gas Effective: 11/01/75				/ /5	
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name			. •	
•	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including Fo		-	
	Empire Abo Unit "H"	20 Empire Abo	State, Federal	or Fee State B 752	
	Location		000		
	Unit Letter P ; 990	Feet From The East Line	e and 330 Feet From T	The South	
	Line of Section 36 Tow	mship 17S Range	27E , NMPM,	Eddy County	
	Efficient section 100				
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s		
j	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv		
Ì	Amoco Pipeline Company		2300 Cont. Nat'l Bk Blo	dg. Ft. Worth, TX 76102 ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas Amoco Production Compan	y i	P. O. Box 367, Andrews	TX 79714	
	Phillips Petroleum Comp	any Unit Sec. Twp. Rge.	P. O. Box 367, Andrews, Phillips Bldg., 4th & Is gas actually connected?	Wash., Odessa, TX 79760	
	If well produces oil or liquids, give location of tanks.	F 1 1 18S 27E	Yes	09/01/60	
į	<u> </u>	h that from any other lease or pool,	 	03/ 01/ 00	
	COMPLETION DATA				
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
			Track David	P.B.T.D.	
į	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		1			
	Perforations			Depth Casing Shoe	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEF (N SE)	JACKS CEMENT	
V.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
OII. WELL able for this depth or be for full 24 hours)				t. etc.)	
	Date First New Oil Run To Tanks	Date of Test	readening Marines (1 1011) party and 10	,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				1	
	GAG WEST T				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	 				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		TION COMMISSION	
				APPROVED DEC 18 1975	
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		W. G. Gressett		
	above is true and complete to the	best of my knowledge and belief.	TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of condition. well name or number, or transporter, or other such change of condition.		
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	Di L. Ship	ature)			
		ountant I			
		tle)			
	Dece	ember 1, 1975			
	(Do	ate)	well name or rumber, or transpor	ter, or other such change of conditions	
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		