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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11538</b>
7. Unit Agreement Name <b>South Red Lake</b>
8. Name of Lease <b>Grayburg Unit</b>
9. Well No. <b>11</b>
10. Field and Pool, or Wildcat <b>Redlake</b>
12. County <b>Eddy</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>
2. Name of Operator <b>Archie M. Speir</b>
3. Address of Operator <b>Post Office Drawer 40 Artesia, New Mexico</b>
4. Location of Well UNIT LETTER <b>1/L</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17</b> RANGE <b>27</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>convert to water injection</b> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to total depth. Set cast iron bridge plug at 2,000 feet. Set packer at 1502 feet on two inch tubing. Injecting down tubing.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Archie M. Speir TITLE Operator DATE 11/8/65

APPROVED BY William Strong TITLE Asst. Dir. Oil & Gas DATE NOV 10 1965

CONDITIONS OF APPROVAL, IF ANY: