Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MIG : 8 1493

DISTRICT III				
1000 Pro Prozes	D4	A TIEC	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TC	TRAN	<u>SPOR</u>	T OIL	AND NAT	URAL GA	<u>IS</u>	51.11			
Operator STEPHENS & JOHNSON OPERATING CO. OGRID #					19958		Well A 30-01	5-00678			
Address P. O. BOX 2249, WICH	ITA FALI	LS, TX	7630	7-224	49						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Ci Oil Casinghead G		ansporter ry Gas ondensate			r (Please expla					
If change of operator give name S &	J OPERAT	ING CO	MPANY	, P (BOX 22	49, WICH	ITA FALI	S, TX 763	07-224	9	
II. DESCRIPTION OF WELL A	ND LEAS	F.									
Lease Name SOUTH RED LAKE GRAYBURG UNIT	Well No. Pool Name, Including Formation Kind of							Lease No. B - 11538			
Location Unit Letter	<u>. 231</u>	<u>0</u> F	eet From ?	The <u>Aa</u>	uth Line	3 data	30 Fa	et From The	Vest	Line	
Section 3 6 Township 17S Range 27E , NMPM, EDDY County											
III. DESIGNATION OF TRANS				NATUE	RAL GAS	address to wi	ich approved	conv of this form	is to be see	u)	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NA-WATER INJECTION WELL											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							บ)				
If well produces oil or liquids, give location of tanks.	Unit Se	sc. T	wp.	Rge.	is gas actually connected? When			?			
If this production is commingled with that find IV. COMPLETION DATA	rom any other	lease or po	ol, give co	ommingli	ng order numi	жг					
Designate Type of Completion -		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back Sa	me Resiv	Diff Res'v	
Date Spudded	Date Compl.	Ready to P	rod.		Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing S	ihoe		
	771	DINIC C	ASING	AND	CEMENTI	NG RECOR	D.	<u></u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
11000 0100								Yast	ID-	3	
								12	-115-9	ź	
								Some Contraction of the Contract	1-72		
V. TEST DATA AND REQUES	T FOR AL	LOWAL	BLE								
OIL WELL (Test must be after re	covery of Iola	l volume of	load oil a	and must	be equal to or	exceed top all ethod (Flow, p	owable for thi	is depth or be for	ful! 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	einoù (riow, p	மூழ், இடைப்புர், ப	<i>.</i>			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	1				<u> </u>			_			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Summanument			Date	OIL CONSERVATION DIVISION Date Approved By ORIGINAL FIGURED BY				ON			
Signature JO BUMGARDNER Printed Name AUG 9, 1993		7/723-	Title 2166	<u>R</u>		MiKI	E WILLIAN		11		
Date		Telep	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.

m C 104 must be filed for each pool in multiply completed wells.