HO. OF COPIE						
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	MISSION	Dam G. 181		
SANTA FE					Old C-104 and C-	
FILE		AND	Effective 1-	1-65		
U.S.G.S.	AUTHORIZATION TO TR		NATURAL GAS			
LAND OFFICE			AL CAL	SEP 21 19		
TRANSPORTER OIL				ECF.		
GAS				- 1	V E-D	
OPERATOR				SEDO	7 0	
PRORATION OFFICE				21 19	70	
					-	
Address William P. I	looley /			0,0		
				CELA, DEFE		
Reason(s) for filing (Check proper box)	7, Loco Hills, N.	M. 88255 Other (Pleas	e evalaia l	- 44	<u> </u>	
New Well	Change in Transporter of:	, 5,110	c capicin,			
Recompletion	Oil X Dry C	Gas 🗍		•		
Change in Ownership	Casinghead Gas Cond	ensate 🔠				
If change of ownership give name						
and address of previous owner				<u> </u>		
DESCRIPTION OF WELL AND L						
ease Name Raymaso Well No. Pool Name, Including For		· · · · · · · · · · · · · · · · · · ·			Lease No.	
William P. Dooley	4 Empire	······································	State, Federal or	Fee	1579	
Location			_ 			
Unit Letter N : 1650	Feet From The West Li	ine and 990	Feet From The	South		
_					-	
Line of Section 36 Town	aship 17 Range 27	7. , NMPN	'Eddy		County	
DESIGNATION OF TRANSPORT		•				
Name of Authorized Transporter of Oil		As Address (Give address	to which approved	convoletie form i	to be sent	
		Mr Hallania	A Garage		to be sent)	
Navajo Refining C	nghead Gas or Dry Gas	Address (Give address	59 Artesi	a N. M.	88210	
	inquient energy of private	1100.000 (3300 000.000	to which approved	copy of this form is	to be semi,	
None	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When	·	<u> </u>	
If well produces oil or liquids, give location of tanks.			1			
		None	•		•	
If this production is commingled with COMPLETION DATA	that from any other lease or pool	, give commingling orde	r number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen P	ug Back Same R	es'v. Diff. Res'v	
	i		1		<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.		
		T- 011 (C D		ubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1	bing Depth		
- Desferring			D	epth Casing Shoe		
Perforations				op 0 = 0 0 = 0		
			j.			
	TUDING CASING AN	IN CEVENTING DECO	<u> </u>			
	***	DEBTH S		SACKS CE	MENT	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT	
HOLE SIZE	***			SACKS CE	MENT	
HOLE SIZE	***			SACKS CE	MENT	
HOLE SIZE	***			SACKS CE	MENT	
	CASING & TUBING SIZE	DEPTH S	ET			
	CASING & TUBING SIZE R ALLOWABLE (Test must be	after recovery of total voli	ime of load oil and	must be equal to o		
TEST DATA AND REQUEST FO	CASING & TUBING SIZE R ALLOWABLE (Test must be	DEPTH S	ime of load oil and	must be equal to o		
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE R ALLOWABLE (Test must be able for this de	after recovery of total volicepth or be for full 24 hour Producing Method (Flow	ume of load oil and	must be equal to o		
TEST DATA AND REQUEST FO	CASING & TUBING SIZE R ALLOWABLE (Test must be able for this de	after recovery of total voli	ume of load oil and	must be equal to o		
TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	CASING & TUBING SIZE R ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total voll lepth or be for full 24 hour Producing Method (Flow	ime of load oil and s) w, pump, gas lift, e	must be equal to or tc.) hoke Size		
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(Signature)

(Title) (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply