District 1

District II

State of New Mexico Minerals & Natural Resources Department

Form C-104 Instructions on back

## OIL CONSERVATION DIVISION

Enc

P.O. Box 2088

Submit to Appropriate District Office 5 Copies

PO Prawer DD, Artesia. NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District 1V

P() Box 1980, Hobbs, NM 88241-1980

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

Total to no.   Section   Township   Range   Lot. In   Peet from the   Poundation   Peet from the   Poundation   Peet from the   Poundation   Peet from the	JUNE TAYLOR 1401 W. FOX ST. CARLSBAD, NM 88220  4 API Number 30-015-00682  EMPIRE - JAJES - SEVEH RIVERS  7 Property Code 17 33  L. 10 Surface Location  Place Iot no. Section Township Range 27 East/West line 1650  11 Bottom Hole Location  12 Jorlot no. Section Township Range 27 East/West line 1650  13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17  15 Transporter 19 Transporter Name 18 Transporter Name 18 Address 16 COMPANY, P.O. BOX 159  ARTESIA, NM 88210	Code 95 6 Pool Code 2 3 C Well Number  ne County EDDY
APP   Natural   Section   APP   AP	API Number   3 Pool Name   3 Pool Name   6 CH   6/1/S	Code 95 Pool Code 2 3 0 Well Number  ne County EDDY
CH 6/1/95  APPRODUCTS APPRODUCTS  Township Reage Lot 160 Feet from the Surface Location  Township Reage Lot 160 Feet from the Surface Location  Township Reage Lot 160 Feet from the Numbbouth Line Feet from the East-West line County  The Bottom Hole Location  Lor bit no. Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The Bottom Hole Location  Lor bit no. Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The Bottom Hole Location  Lor bit no. Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The County Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  To Hand Gas Transporters  Township Populating Method Code Mage Description  The Code Stransporters  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The Code Mage Transporters  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The Code Mage Transporters  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The Code Mage Transporters  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The Code Mage Transporters  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  The Code Reage Transporter Section Township Reage Lot 160 Feet from the North-South Line Feet from the East-West line County  Transporter Section Township Reage Lot 160 Feet from the North-Sou	CH 6/1/9  4 API Number 30 - 015 - 00682  EMPIRE - YA/ES - SEVEH RIVERS  Property Code 17 37  RAMAPO  R	95 6 Pool Code 2 3 0 Well Number  The County EDDY
# APP Number   1 Pool Nume   2 2 2 3 Cole	API Number 3 Pool Name 4 2 Severy Rivers 5 Severy Rivers 5 Severy Name 4 4 Severy Name 4 4 Severy Name 5 Severy Name 6 Severy Name 7 Severy Name 7 Severy Name 7 Severy Name 7 Severy Name 8 Severy Name 8 Severy Name 8 Severy Name 8 Severy Name 7 Severy Name 8 Severy Name 9 Sev	Pool Code  2 3 0  Well Number  ne County EDDY
AP Property Code   Property Code   Property Code   Property Code   RAMAPO   Property Name   # 4   Property Code   # 4   Property Code   RAMAPO   Property Name   # 4   # 4   Property Code   # 5   Rampe   Lot. Idin   Feet from the   Section   North/South Line   Feet from the   Property Code   Property Code   Property Name   # 4   Property Code   Proper	API Number 30-015-00682 EMPIRE - JATES - SEVEN RIVERS 226  Troporty Code RAMAPO 8 Property Name # 4  To Surface Location  To Section Township Range 27E Lot. Idn Feet from the 1650 W 990 S  To lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the 990 S  To lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Line Section Township Range Lot. Idn Feet from the North/South Line Feet from the Line Line Section Township Range Lot. Idn Feet from the North/South Line Feet from the Line Line Section Date 19 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17  I. Oil and Gas Transporters  Transporter 19 Transporter Name 19 Maydress Appliess Appliess Appliess Appliess Appliess Appliess Appliess Artesia, NM 88210  NAVAJO CRUDE OIL PURCHAS NG 36 A410 O COMPANY, P.O. BOX 159 ARTESIA, NM 88210  ARTESIA, NM 88210	ne County EDDY
Property Code   RAMAPO   Property Name   # 4   Well Number   # 5   Well Number   # 6   North/South Line   Feet from the   Sast/West line   County   EDDY	RAMAPO  RAMAPO	ne County EDDY
Township   Rampe   Lot. bin   Feet from the   East/West line   County   Feet from the   East/West line   County   Feet from the   County   Feet from the   East/West line   County   Feet from the   Feet from the   East/West line   County   Feet from the   Feet from the   East/West line   County   Feet from the   Feet from	RAMAPO  RAMAPO	EDDY
Surface Location	Surface Location   Section   Township   27E   Lot. Idn   Feet from the   1650   W   South Line   Seet from the   990   S	EDDY
To to no Section Township Range 1.65.0 In Section 1650 W 990 Survey of the Section 17 Produced Water 1650 Section 17 Produced Water 18 Pro	Transporter OGRID  NAVAJO CRUDE OIL PURCHAS COMPANY, P.O.BOX 159 ARTESIA, NM 88210  Range Lot. Idn Feet from the 1650  North/South Line Feet from the 990 S  North/South Line Feet from the 990 S  North/South Line Feet from the 990 S  Range Lot. Idn Feet from the North/South Line Feet from the Port of the Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West in Section Township Range Lot. Idn Feet from the North/South Line Feet from the Port of the Section Date In Section Da	EDDY
36   17S   27E   1650   W   990   S   EDDY	Bottom Hole Location   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Lse Code   Range   Lse Code   Range   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   C-129 Effective Date   Past   Range   Lse Code   Range   R	ine County
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Les Code  1) Producing Method Code  1) Produ	Lor lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the Past/West Interest of Past Producing Method Code Past Producing Met	
Section   13 Producing Method Code   16 Gas Connection Date   15 Producing Method Code   16 Gas Connection Date   17 Transporter Name   18 POD   17 O/G   18 POD	I. Oil and Gas Transporters  Transporter OGRID  NAVAJO CRUDE OIL PURCHAS COMPANY, P.O.BOX 159 ARTESIA, NM 88210  ARTESIA, NM 88210  ACCOMPANY OF TRANSPORTER	C-129 Expiration Da
Section   13 Producing Method Code   16 Gas Connection Date   15 Producing Method Code   16 Gas Connection Date   17 Transporter Name   18 POD   17 O/G   18 POD	I. Oil and Gas Transporters  Transporter OGRID  NAVAJO CRUDE OIL PURCHAS COMPANY, P.O.BOX 159 ARTESIA, NM 88210  ARTESIA, NM 88210  ACCOMPANY OF TRANSPORTER	
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Transporter Name   20 POD   10 PO   10 POD   1	Transporter ogRID  NAVAJO CRUDE OIL PURCHAS COMPANY, P.O.BOX 159 ARTESIA, NM 88210  RECEIVE  /.UG 0 2 1995	
Approved by:    Transporter   Structures   Content   Con	Transporter OGRID  NAVAJO CRUDE OIL PURCHAS COMPANY, P.O.BOX 159 ARTESIA, NM 88210  ARTESIA, NM 88210  AUG 0 2 1995  DIST. 2	
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ARTESIA, NM 88210  ARTESIA, NM 8	ARTESIA, NM 88210  RECEIVE  //UG 0 2 1995  DIST 2	
V. Produced Water  3º POD  3º POD  3º Ready Date  3	RECEIVE  //UG 0 2 1995  OIL CON. D  DIST. 2	
V. Produced Water  3 POD  980 24 50  7. Well Completion Data  3 Spud Date  3 Ready Date  3 Portorations  3 Hole Sie  3 Casing & Tubing Size  3 Depth Set  3 Depth Set  3 Sacks Cement  9 Cast 70 3  8 18 -96  10 To 3 Gas Delivery Date  4 Choke Size  4 Oil  4 Water  4 Gas  4 Aof  6 Test Method omplete to he best of my knowledge and beling Signature:  4 Approved by:  SIIPERVISOR, DISTRICT II  Title:  Approval Date:  AUG - 7 1995	7,US 0 2 1995 OIL CON. D	
V. Produced Water  23 POD  28 POD ULSTR Location and Description  29 POD ULSTR Location and Description  29 POD ULSTR Location and Description  29 Port Office of Port of Pod Ulstr Location and Description  20 Pod Ulstr Location and Description  20 Port of Pod Ulstr Location and Description  20 Port of Pod Ulstr Location and Description  20 Port of Pod Ulstr Location and Description  20 Perforations  20 Pod Ulstr Location and Description  21 Port of Pod Ulstr Location and Description  22 Port of Pod Ulstr Location and Description  23 Pod Ulstr Location and Description  24 Perforations  25 Pod To-3  26 Perforations  26 Pod To-3  27 Tob See Person  27 Post Length  28 Tbg. Pressure  29 Csg. Pressure  40 Choke Size  41 Oil 42 Water  43 Gas  44 AOF  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been complete to the best of my knowledge and beliefy  25 SUPERVISOR, DISTRICT II  25 Title:  26 ONNER  Approved by:  26 Signature:  27 Title:  27 Tob See Possure  38 Tbg. Pressure  39 Csg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil 42 Water  43 Gas  44 AOF  45 Test Method  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been complete to the best of my knowledge and beliefy  38 Tbg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil 42 Water  43 Gas  44 AOF  45 Test Method  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been complete to the best of my knowledge and beliefy  38 Tbg. Pressure  39 Csg. Pressure  30 Test Length  30 Test Length  30 Test Length  30 Test Length  31 Tost Length  32 Tost Length  33 Tbg. Pressure  34 Tbg. Pressure  35 Tbg. Pressure  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  30 Test Length  40 Choke Size  41 Oil 42 Water  43 Gas  44 AOF  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been considered to the Oil Conservation Division have been considered to the Oil Conservation Division have been considered to the O	7.US 0 2 1995 OIL CON: D	- ·
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V. Produced Water  13 POD  14 POD ULSTR Location and Description  15 POD  16 POT ST 20  17 POD  18 PBTD  19 Perforations  10 Hole Sie  10 Hole Sie  10 Hole Sie  11 Casing & Tubing Size  12 Depth Set  13 Sacks Cement  14 POD ULSTR Location and Description  15 Perforations  16 Perforations  17 Pod Steph Set  18 PBTD  18 PBTD  19 Perforations  19 Perforations  10 Hole Sie  10 Hole Sie  11 Casing & Tubing Size  12 Depth Set  13 Sacks Cement  14 Pod Table  15 Pod Table  16 Pod Table  17 Test Length  18 Tbg. Pressure  19 Csg. Pressure  19 Csg. Pressure  19 Csg. Pressure  10 IL CONSERVATION DIVISION  16 Approved by:  16 Signature:  17 Title:  17 Title:  17 Title:  18 PBTD  18 PBTD  19 Perforations  19 Perforations  19 Perforations  19 Perforations  19 Csg. Pressure  19 Csg. Pressure  19 Csg. Pressure  19 Csg. Pressure  10 Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge and belief  18 Title:  18 PBTD  18 PBTD  18 PBTD  19 Perforations  19 Csg. Pressure  10 Conservation Division  10 Approved by:  10 Supervisor. District 11  11 Title:  11 DINE TEYLOR  11 DIVISION  12 PBTD  13 PBTD  14 PBTD  15 Perforations  15 Perforations  16 Perforations  16 Perforations  17 Test Length  18 Tbg. Pressure  19 Csg. Pressure  10 Conservation Division  10 L Conservation	OIL CON. D	
V. Produced Water  21 POD  086 2450  V. Well Completion Data  22 Spud Date  23 Spud Date  24 Ready Date  25 Ready Date  26 Ready Date  27 TD  28 PBTD  28 PBTD  29 Perforations  39 Sacks Cement  10 Pod 4 TD - 3  10 Pod ULSTR Location and Description  29 Perforations  29 Perforations  20 Depth Set  30 Sacks Cement  20 Pod 4 TD - 3  20 Perforations  30 Sacks Cement  20 Pod 4 TD - 3  21 Pod  28 PBTD  29 Perforations  30 Sacks Cement  20 Pod 4 TD - 3  20 Perforations  30 Sacks Cement  31 Pod 4 TD - 3  32 PBTD  32 PBTD  33 Sacks Cement  34 Pod 4 Pod 4 TD - 3  35 Perforations  36 Perforations  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and beliefy  Signature:  30 Test Date  31 Test Length  32 Test Length  33 Test Length  34 Tog. Pressure  45 Gas  47 AOF  46 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and beliefy  Signature:  31 Test Length  32 Test Length  33 Test Length  34 Tog. Pressure  45 Gas  47 AOF  47 Test Method  48 Thereby certify that the rules of the Oil Conservation Division have been complete to the best of my knowledge and beliefy  Signature:  34 AUG - 7 1995	DIST 2	I
V. Produced Water  23 POD  OSC 2450  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  S9 Perforations  39 Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  Post 7D-3  8-18-96  Also perforations  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best off wowledge and beliefy  Signature:  What Pod ULSTR Location and Description  39 Perforations  39 Perforations  30 Sacks Cement  Post 7D-3  8-18-96  Als perforations  30 Test Date  30 Test Length  30 Tost Length  30 Tost Length  31 Test Length  32 Test Method  43 Test Method  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best off wowledge and beliefy  Signature:  Title:  JUNE TEYLOR  Title:  Approval Date:  AUG - 7 1995	DIST 2	5,90.0
V. Produced Water  24 POD ULSTR Location and Description  OSC 2450  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  No Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  Part ID-3  8-18-95  Algrap  VI. Well Test Data  M Date New Oil  35 Gas Delivery Date  36 Test Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  61 Ihereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  M DATE TEYLOR  Title:  OWNER  Approval Date:  AUG - 7 1995		)((V.
V. Well Completion Data  23 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  Put II - 3  8-18-95  Aug pt  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and beliefy  Signature:  Approved by:  SILPERVISOR, DISTRICT II  Title:  OWNER  Approval Date:  AUG - 7 1995	V Produced Water	
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23 Spud Date  26 Ready Date  27 TD  27 Depth Set  37 Sacks Cement  27 TD  38 Sacks Cement  28 Secks Cement  29 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method Complete to the best of my knowledge and belief  Signature:  38 The second Complete to the best of my knowledge and belief  Signature:  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  45 Test Method  46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  30 Test Length  38 Tbg. Pressure  39 Csg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Approved by:  SIJPERVISOR DISTRICT II  Title:  JUNE TENTAL TOP		
WI. Well Test Data  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  Part ID-3  8-18-95  Agg pp  WI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  White Tey LOR  Title:  OWNER  Approval Date:  Approval Date:  Approval Date:  Approval Date:  AUG - 7 1995	V. Well Completion Data  25 Soud Date  26 Ready Date  27 TD  28 PBTD	29 Perforations
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WI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  45 Test Method  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge and beliefy  Signature:  WHAT ADE TAYLOR  Title:  JUNE TAYLOR  Approval Date:  Approval Date:  AUG - 7 1935	30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sac	cks Cement
WI. Well Test Data  14 Date New Oil  15 Gas Delivery Date  16 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge and belief.  16 Signature:  17 Test Length  18 Tbg. Pressure  19 Csg. Pressure  41 Oil  42 Water  43 Gas  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR DISTRICT II  Title:  JUNE TOYLOR  Title:  OWNER	Post	ID-3
WI. Well Test Data  WI Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure  40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 56 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge and belief.  Signature: Will August 7 Title:  JUNE TAYLOR  Title: OWNER  Approval Date: AUG - 7 1995	8-/	8-95
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 38 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 45 Test Method 45 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge and belief Signature:  Printed name: JUNE TAYLOR Title: OWNER Approval Date:	A	le M
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 38 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 45 Test Method 45 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge and belief Signature:  Printed name: JUNE TAYLOR Title: OWNER Approval Date:		
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46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  JUNE TAYLOR  Title:  OWNER  Approval Date:  Approval Date:  AUG - 7 1995		<sup>39</sup> Csg. Pressure
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  JUNE TAYLOR  Title:  OWNER  Approval Date:  Approval Date:  AUG - 7 1995		
complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  JUNE TAYLOR  Title:  OWNER  Approval Date:  Approval Date:  Approval Date:	40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF	45 Test Method
complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  JUNE TAYLOR  Title:  OWNER  Approval Date:  Approval Date:  Approval Date:		
the best of my knowledge and belief.  Signature:  Printed name:  JUNE TAYLOR  Title:  OWNER  Approved by:  SUPERVISOR DISTRICT IF.  Title:  Approval Date:  AUG - 7 1995	oll Conservation Division have been Oll Conservation Division have been	ON
Signature: SUPERVISOR DISTRICT II  Printed name: JUNE TOYLOR  Title: OWNER  Approval Date: AUG - 7 1995		
JUNE TAYLOR  Title: OWNER  Approval Date: AUG - 7 1995	Signature: WWW Taylo SUPERVISOR DISTRICT IF	
Title: OWNER Approval Date: AUG - 7 1995	11	
OWNER 1530		
Date: 6/1/05   Phone: 885-2342	OWNER   1030	
0/1/32	Date: 6/1/95 Phone: 885-2342	