

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
RECEIVED

Form C-103
Revised 10-1-78

AUG 2 1982

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 752	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
Name of Operator		S R L G Unit
Tom R. Minihan ✓		8. Farm or Lease Name
Address of Operator		South Red Lake Grayburg
P.O. Box 4364 Midland, Tex. 79704		9. Well No.
		28
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 990 FEET FROM THE south LINE AND 1650 FEET FROM		Red Lake Grayburg
THE west LINE, SECTION 36 TOWNSHIP 17S RANGE 27E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3615		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sand frac present injection interval and pump test well. Start August 9, 1982.

1. MIRU service unit. Install BOP. Pull tubing. Clean out to TD 1812'.
2. Run treating packer on 2 3/8 tubing. Set packer in 4 1/2" casing. Load back side with 2% KCL water. Shut in annulus with 500# maintain while treating.
3. Treat interval 1730 - 70 down 2 3/8 tubing under packer with 10,000 gals. gelled water - 20,000# 20/40 sand. Pull 2 3/8 tubing and packer.
4. Run 2 3/8 tubing, rods and pump. Set skid mounted pumping unit.
5. Pump test 140 days, if successful will submit necessary forms to change well status from water injection to producing oil well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tom R. Minihan TITLE Operator DATE 7/28/82

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above