Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Ruo Brazos Rd., Aztec, NM 8741 I. Operator	OIL C Sa 10 REQUEST FO	Vinerals and Na CONSERVA P.O. E nta Fe, New M	ATION 1 Box 2088 Mexico 875 BLE AND	ces Departr DIVISI(04-2088 AUTHOR		16 F A 1993	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
STEPHENS & JOHNSO	N OPERATING CO.				i	APINO. 15-00683	5
Address P. O. BOX 2249, W	ICHITA FALLS, T	X 76307-22	249		A		
Reason(s) for Filing (Check proper box			Out	er (Please exp	lain)		
New Well Recompletion Change in Operator If change of operator give name	Oil Casinghead Gas	Transporter of: Dry Gas		Effective			
	& J OPERATING	COMPANI, P		.49, WIC	IIIA FAL	LS, TX /630	7-2249
II. DESCRIPTION OF WEL Lease Name SOUTH RED LAI GRAYBURG UNIT Location Unit Letter	KE Well No. 28 :990	Pool Name, Includ RED LAKE Feet From The	QU-GB-SA		Suite	of Lease Federal or Fee	Lease No. 8-752 Line
Section 3 6 Town	ship 17S	Range 27E	. , N	мрм,	EDDY		County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil NA-WATER INJECTION Name of Authorized Transporter of Cas	or Condens		Address (Giv			copy of this form is copy of this form is	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	ls gas actuali				
give location of tanks.	_ İİ	I			When	1	
f this production is commingled with th V. COMPLETION DATA	at from any other lease or p	ool, give commingi	ling order numb	er:			
Designate Type of Completio	Dil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v Diff Res'v
Designate Type of Completio	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			•			Depth Casing Sho	2
· · · · · · · · · · · · · · · · · · ·	TUBING, (CASING AND	CEMENTIN	IG RECOR	D	l <u></u>	
HOLE SIZE	CASING & TU	3ING SIZE	DEPTH SET		SACKS CEMENT		
						12-10-93	
						che op	
			1		<u> </u>		
-	EST FOR ALLOWA	BLE					
IL WELL (Test must be after	recovery of total volume of		· · · · · · · · · · · · · · · · · · ·				24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank			Producing Me	hod (Flow, pu		ic.)	24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of		· · · · · · · · · · · · · · · · · · ·	hod (Flow, pu			24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	r recovery of total volume of Date of Test		Producing Me	hod (Flow, pu		ic.)	24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	recovery of total volume of Date of Test Tubing Pressure		Producing Me Casing Pressu	hod (Flow, pu		c.) Choke Size	24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volume of Date of Test Tubing Pressure		Producing Me Casing Pressu	ihod (Flow, ри		c.) Choke Size	
OIL WELL (Test must be after Date First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D	recovery of total volume of Date of Test Tubing Pressure Oil - Bbls.	f load oil and must	Producing Me Casing Pressur Water - Bbis. Bbis. Condens	ihod (Flow, ри re aue/MMCF		c.) Choke Size Gas- MCF Gravity of Conden	
OIL WELL (Test must be after Date First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D	Trecovery of total volume of Date of Test Tubing Pressure Oil - Bbls.	f load oil and must	Producing Me Casing Pressur Water - Bbis	ihod (Flow, ри re aue/MMCF		c.) Choke Size Gas- MCF	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.)	recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-i Tubing Pressure (Shut-i CATE OF COMPI ulations of the Oil Conserva d that the information given y knowledge and belief.	f load oil and must	Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur Casing Pressur Casing Pressur	ate/MMCF e (Shut-in) DIL CON	mp, gas lift, et SERVA d00	c.) Choke Size Gas-MCF Gravity of Conden Choke Size ATION DIV T 2 5 1993	tale
OIL WELL (Test must be after Date First New Oil Run Tc Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-i Tubing Pressure (Shut-i CATE OF COMPI ulations of the Oil Conserva d that the information given y knowledge and belief.	f load oil and must f load oil and must n) LIANCE ntion above	Producing Me Casing Pressur Water - Bbis Bbis. Condens Casing Pressur	ate/MMCF e (Shut-in) DIL CON	mp, gas lift, et SERVA d00	c.) Choke Size Gas-MCF Gravity of Conden Choke Size ATION DIV T 2 5 1993	531e
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my M. M. M. M. Signature	recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-ii CATE OF COMPL ulations of the Oil Conserva d that the information given y knowledge and belief. MM	f load oil and must f load oil and must n) LIANCE ntion above ON MGR Fitle	Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur Casing Pressur Casing Pressur	ate/MMCF e (Shut-in) DIL CON Approved ORI	mp, gas lift, et SERVA d	c.) Choke Size Gas- MCF Gravity of Conden Choke Size	ISION

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.