N '4EXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

I   (Company or Operator) Sec	August 24, PBTD 5973 No Reef Depth 5805 Tubing
E   F   G   H   Open Hole   Depth   5980     L   K   J   I   Matural Prod. Test:   Dot test     M   N   O   P   Aug 1, 1961   Date Drilling Comp     M   N   O   P   Date Spudded   Aug 1, 1961   Date Drilling Comp     B   A   Station   Station   Station   Station   Station   Station     D   C   B   A   Perforations   5738   Name of Prod. Form.   Station     PRODUCING INTERVAL   -   Perforations   5854'   -   5870'   -   5874'     Perforations   5854'   -   5864'   5870'   -   5874'     M   N   O   P   No test   No test   No test     M   N   O   P   Hole   Depth   Station   Open Hole     M   N   O   P   No test   No test   No test   No test     M   N   O   P   Hole   Delsoit   Dels water in   <	August 24, PBTD 5973 No Reef Depth 5805 Tubing
D   C   B   A   Top Oil/Gas Pay5738   Name of Prod. Form     D   C   B   A   PRODUCING INTERVAL - Perforations5854* - 5864*   Server - 5874*     E   F   G   H   Depth Open HoleCasing Shoe5980   Depth Casing Shoe5980     L   K   J   I   No test Natural Prod. Test:bbls.oil,bbls water in     M   N   O   P   Ioad oil used):bbls.oil,bbls.oil,bbls.oil,bbls.water in	Depth 5805 Tubing
D   C   B   A   PRODUCING INTERVAL - Perforations   5854* - 5864*   5870* - 5874*     E   F   G   H   Depth open Hole   Depth casing Shoe   5980     L   K   J   I   No test   No test     M   N   O   P   Ioad oil used):   bbls.oil,   O bbls water in	Depth 5805 Tubing
E   F   G   H   Perforations   5854* - 5864*   5870* - 5874*     E   F   G   H   Open Hole   Depth Casing Shoe   5980     L   K   J   I   No test   No test     Natural Prod. Test:   bbls.oil,   bbls water in	
L   K   J   I   OIL WELL TEST - Natural Prod. Test:   No test     Natural Prod. Test:   bbls.oil,   bbls water in     M   N   O   P     load oil used):   bbls.oil,   C     bbls.oil,   C   bbls water in	
L K J I No test   Natural Prod. Test bbls.oil, bbls water in   M N O P   Ioad oil used): 40 C   bbls water in 5	
M   No   P     Natural Prod. Test:  bbls.oil,bbls water in     Test After Acid or Fracture Treatment (after recovery of volume or load oil used):  bbls.oil,bbls water in5	
M N O P load oil used): 40 bbls.oil, 0 bbls water in 5	Chokehrs,min. Size
M N O F load oil used):bbls.oil,bbls water in GAS WELL TEST _ Since test well has made 160 bbls.	
GAS WELL TEST _ Since test well has made 160 bbls.	ors, min. Size
	of oil in 24 hrs.
1650/S - 330/E Natural Prod. Test:MCF/Day; Hours flowed	Choke Size
tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	·
Sire Fret Sax Test After Acid or Fracture Treatment:MCF/Da	; Hours flowed
8 5/8 1080 400 Choke SizeMethod of Testing:	······································
4 1/2 5980 915 Acid or Fracture Treatment (Give amounts of materials used, such	s acid, water, oil, and
sand): 1000 gallons X Acid.	
2 3 8 5805 Casing Tubing 100 <sup>#</sup> Date first new August 24 Press. Press. oil run to tanks	<b>, 1</b> 961
Oil Transporter Service Pipe Line Company	
Gas Transporter Phillips Fetroleum Company	
emarks:	
	n n
I hereby certify that the information given above is true and complete to the best of my knowle August 31, 19.61 Kersey & Company	dge.

DIL CONSERVATION COMMESTOR 1111Ma-111172 ARTELIA DISTRU No. Copies Received Dr. 1680 OPERATOR SANTA EF FROM THE DE A MATE LOOP CO U.S. D. 1 TANSPORTER FILE Ċ BUREAU OF MITTES

.