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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following * with (?). SUBMIT IN TRIPLICATE.

Kersey & Company,

Artesia, New Mexico

Company or Operator

Address

Ramapo

Well No.

1

in NE 1/4 SE 1/4

of Sec.

36

T. 17S.

R. 27 E. N. M. P. M. Empire Field, Eddy County.

Well is 2970 feet south of the North line and 330 feet west of the East line of Section 36

If State land the oil and gas lease is No. B-752 Assignment No. 1

If patented land the owner is ----- Address -----

If Government land the permittee is ----- Address -----

The Lessee is Ramapo Oil Company Address Roswell, New Mexico

Drilling commenced October 2, 1941 Drilling was completed October 28, 1941

Name of drilling contractor Kersey & Co. Address Artesia, New Mexico

Elevation above sea level at top of casing 3669 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 581 to 586 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 310 to 312 feet. Rose 25' 2 1/2 barrels per hour

No. 2, from 335 to 340 feet. Rose 90' Unable to bail

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
4"	11 1/2	10	Bethlehem	580	Texas				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6"	4"	580	20	Halliburton		

PLUGS AND ADAPTERS

Heaving plug - Material Length Depth Set

Adapters - Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gal	11/11/41	586'	

Results of shooting or chemical treatment 1000 gallons of Acid used---increased production from 1 to 4 bbls.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 590 feet, and from feet to feet

Cable tools were used from 0 feet to 590 feet, and from feet to feet

PRODUCTION

Put to producing Nov. 1, 1941

The production of the first 24 hours was 4 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

F. P. Shannon

Driller Driller

Tom Tice

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24

day of November 1941

Notary Public

October 18, 1945

My Commission expires

Artesia, New Mex. Nov. 24, 1941

Place Date

Name James Kersey

Partner

Position

Representing Kersey & Company

Artesia, New Mexico

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	165	165	Lime shells and Red Beds
165	280	115	White Lime
280	310	30	Red Beds and Gyp
310	312	2	water--2 1/2 bailers/hour
312	335	23	Anhy & Shale Breaks
335	340	5	Water 'unable to bail down)
340	574	234	Lime--Shale Breaks
574	581	7	Hard white lime
581	586	5	Lime--OIL
586	590	4	Anhydrite