NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO		Form C-104
SANTA FE	RECEIVED BY	ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL G	45
LAND OFFICE	MAY 21 1985		
TRANSPORTER OIL V			
	O. C. D.		
PRORATION OFFICE	ARTESIA, OFFICE		
Opercior			
BLUE SKY PRODUC	TION		
Address	LL NM 99240		
PO Box 1772, Ho Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
Change in Ownership X	Casinghead Gas Conden	sate	
If change of ownership give name	B & J Production Company	512 W Toxas Ave Ar	tagia NM 88210
and address of previous owner		, JIL W. IEXAS AVE., AL	<u>Lesia, NM 80210</u>
DESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease	
Lease Name	Well No. Pool Name, Including Fo	State Enderal	
Conklin	2 Empire (Y-SR)		<u>E-1059</u>
	0Feet From The _NLin	e and 2205 Feet From T	The E
Line of Section 36 T	ownship 17S Bange 2	27E , NMPH, E	ddy County
DESCRIPTION OF TRANSPOL	TED OF OUL AND NATURAL CA	5	
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	B Address (Give address to which approv	ed copy of this form is to be sent)
Navajo Refining	Co. Pipeline Division	Artesia. NM 88210	
Name of Authorized Transporter of C	nsporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
		is gus actually connected? Whe	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 36 178 27E	is gas detrany conserver i min	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			<u>CTB_60</u>
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Res v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Sopur cuality bioc
· · · · ·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			6-7-85
			<i></i>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top all u
OIL WELL	able for this de	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas lij	
Date First New Oil Run To Tanks	Date of Test	Preducing Method (r 1000, pump, gas 11)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Langin or fest			
Actual Prod, During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL	Length of Test	Bhis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 04 1985 Original Signed By	
KI	121	This form is to be filed in a	compliance with RULE 1104.
/ cm	Jan	it will this form must be accompa	vable for a newly drilled or deepere nied by a tabulation of the deviat o
(Signature)		Well, this form must be accompanied by a tabulation of the deviat on tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
		All sections of this form mu able on new and recompleted we	ist be filled out completely for allow plia.
S11/	Pj —	Till out only Sections I I	TITL and VI for changes of own m
* (.	Datej	well name or number, or transport	ter, or other such change of condition t be filed for each pool in multipl
•		Separate Forms C-104 mus	<b>- -</b>