Submit 5 Copies
Appropriate District Office
DISTRICT 1 DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG -3'90

I TO TRANSPORT OIL AND NATURAL GAS Operation BABER WILL SERVICING COMPANY Address P. O. BOX 1772, HOBBS, NM 88240 Rassocity for Filing (Check proper box) New Well Recomplision Oil Dry Class Casing-based Gas Condensate Recomplision Oil Dry Class Recomplision Oi	DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		Sa	inta Fe	, New M	Mexico 87	504-2088	P	WG -3'90				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.