

it so far as can be determined from available records.

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED

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Subscribed and sworn to before me this. 6th Artesis, New Mexico January 6, 1950

day of January 19 50 Name of Subscribed and sworn to before me this. 6th Artesis, New Mexico January 6, 1950

## FORMATION RECORD

FORMATION RECORD									
FROM	то	THICKNESS IN FEET	FORMATION						
0 5 65 100 190 280 179 183 191 195 198 503	5 65 100 190 280 179 183 191 198 503	5 60 35 90 90 199 4 8 4 3 5 2	Caliche & Gyp Broken Anhydrite Abhydrite & shale Red Beds & Anhydrite shells. Two bailers wate per hour, from 260 to 265. Anhydrite & shale breaks Brown lime. Some oil. Broken Anhydrite Blue shale Anhydrite Brown lime. Increase in oil. Anhydrite Total Pepth						
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