NU. UT CUTIES RELEIVED		l l		
DISTRIBUTION SANTA FE		XICO OIL CONSERVATION CC	ION For C Inc.	
FILE V		DECUEST EOD ALLOWARLE	Supersedes Old C-104 and C-1	
U.S.G.S.		EIVED BY AND	Effective 1-1-65	
LAND OFFICE	- NAY	21 1985	TURAL GAS	
TRANSPORTER OIL V		-		
OPERATOR V		C. D.		
PRORATION OFFICE	ARTES	IA, OFFICE		
Operator				
BLUE SKY PRODU	CTION /			
PO Box 1772, H	obbs, NM 88240			
Reason(s) for filing (Check proper) New Well	oox)	Other Please exp	lain)	
Recompletion	Change In Transporter			
Change in Ownership	Casinghead Gas	Dry Gas Condens te		
If change of ownership give name				
and address of previous owner	<u>B & J Production</u>	Company, 512 W. Texas Ave	e., Artesia, NM 88210	
DESCRIPTION OF WELL AN				
Lease Name	Well No., Fool Name,	Including Formation Kind	d of Lease Lease No.	
Delhi	1Empi	re (Y-SR) Stat	e, Federal cr. Eco	
Unit Letter A . 3	30 Saul Saul Star 196 M	22.0		
	DO Feet From the N	Line and 330 Pe	eet From TheE	
Line of Section 36 T	ownship 175	Prongo 27E . HMPM,	Eddy County	
DESIGNATION OF TRANSPO	RTFR OF OIL AND NAT	IDAL CAC	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of C	all X or Condensate	Address (Give address to whi	ich approved copy of this form is to be sensi	
Navajo Refining	Co. Pipeline Divi	sion 👘 Artesia, NM 8821	0	
P	asinghead Gas or Dry G	ian Audress (Give address to whi	ich approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Ser. Twp.	Rge. Is gus actually connected?	Whet.	
give location of tanks.	C 36 17S	27E		
f this production is commingled v COMPLETION DATA	vith that from any other leas	e or pool, give commingling order num	ber:	
	Cil Well (Gas Well New Well Warrover De	repen Flug Back Same Resty, Diff. Resty,	
Designate Type of Complet			i i i i i i	
Date Spudded	Date Compl. Ready to Proc.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formatic	n Top City Can Pay		
			Tabling Depth	
Perforations			Depth Casing Shoe	
	THRING CAS			
HOLE SIZE	CASING & TUBING	SING, AND CEMENTING RECORD	SACKS CEMENT	
			Post IP-3	
······································			6-2-85	
			Chg Op	
EST DATA AND REQUEST F	OR ALLOWABLE (Test	must be after recovery of total volume of l	load oil and must be equal to or exceed top allow-	
IL WELL Date First New Cil Run To Tanks	able Date of Test	for this depth or be for full 24 hours) Producing Method (Flow, pump		
		Floadeling Method (2100, pimp	, g as ajz, ezc.j	
ength of Test	Tubing Pressure	Casing Freesure	Choke Size	
ctual Prod. During Test	Cii-Bbla.			
aduar Proa, Barny rest	CI Dola.	Water-Bbin.	Gas - MOLT	
AS WELL				
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condenscie/CMCF	Gravity of Condensate	
'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	(j			
ERTIFICATE OF COMPLIAN	CE .	OIL CONSI	ERVATION COMMISSION	
and a state to the state of the	and all and and an	IT IN	0 4 1005	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		n given		
ove is true and complete to the	best of my knowledge and	belief. BYte	BYOriginal Signed By Les A. Clements	
//	\bigcap 1	1		
M. S.		This form is to be file	This form is to be filed in compliance with RULE 1104.	
/ ty	Ja/lu/	If this is a request for	r silowable for a newly drilled or deepened	
(Vin Signa	, un C /	tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.	
(Tit	le)		ern must be filled out completely for allow- ted wells.	
71185			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
//85			a i, m, m, and yi to changes of owner,	
(Da	;e)	well name or number, or tra	a sporter, or other such change of condition. 4 must be filed for each pool in multiply	