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80-05-0629

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instruction in Rules and Regulations of the Commission.

| OIL CONSERVATION COMMISSION. Place Date Santa Fe, New Mexico. | | | | Artesia, Ner | Mexico. | Decembe | er 15, 1947 |
|---|--------------|------------------|--|---|-----------------|-------------------|---|
| Gentlemen: You are hereby notified that it is our intention to commence the drilling of a well to be known as Martin Yates, III, William P. Dooley Well No. 1 in NW4 NR4 SW in NW4 NR4 | OIL CONSE | RVATION C | OMMISSION. | Plac | e | | *************************************** |
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