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December 20, 1966

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| FILE /  | 7  | AND  | Effective 1-1-65  |
|---|--|--|---|
| U.S.G.S.  | AUTHORIZATION TO TRAN  | NSPORT OIL AND NATURAL G   | AS  |
| LAND OFFICE   |  |  |   |
| TRANSPORTER OIL /   | $\perp$  |  | RECEIVED  |
| GAS   | <u>.</u>   | •  |   |
| OPERATOR ~  | -  |  | magazini, or of the State   |
| PRORATION OFFICE Operator   |  |  |   |
| 1 .   | M. Speir   |  | grade give frame  |
| Address   | TIE DOELL  |  | **************************************  |
| Post 01   | fice Drawer 40 Artesia,  | New Mexico   |   |
| Reason(s) for filing (Check proper bo   | x)   | Other (Please explain)   |   |
| New Well  | Change in Transporter of:  | Change Lease na  | ne from Dooley  |
| Recompletion  | Oil Dry Gas  Casinghead Gas Condens  |  |   |
| Change in Ownership X   |  |  |   |
| If change of ownership give name  | 77 .A TF . T   | - 32 Carry Ald   | artery 16 most  |
| and address of previous owner   | Martin Yates, 1  | II 32 Cayen Oldy   |   |
| DESCRIPTION OF WELL AND   | LEASE  |  |   |
| Lease Name  | Well No. Pool Name, Including Fo   |  | 10 m  |
| South Redlake Unit Tr   |  | yburg State, Fixed   | <b>LEARS</b> 5-/5-  |
| Location  |  |  |   |
| Unit Letter K : 23  | 10 Feet From The South Line  | e and1650 Feet From '  | The West  |
|   |  |  |   |
| Line of Section 36 T  | ownship 17 South Range   | 27 East , NMPM, E  | ldy   |
|   | DEED OF OU AND NATURAL GA  | S  |   |
| Name of Authorized Transporter of C   | RTER OF OIL AND NATURAL GA   | Address (Give address to which appro   | ved copy of this form is to be sent)  |
|   |  | P. O. Box 267 Artesia  | New Mexico  |
| Name of Authorized Transporter of   | Casinghead Gas or Dry Gas  | P. O. Box 367 Artesia Address (Give address to which appro   | ved copy of this form is to be sent)  |
|   |  | P. O. Box 410 Artesia Is gas actually connected?   | New Mexico  |
| If well produces oil or liquids,  | Unit Sec. Twp. Rge.  | Is gas actually connected?   | en  |
| give location of tanks.   | K 36 17 27   | No   |   |
| If this production is commingled  | with that from any other lease or pool,  | give commingling order number:   |   |
| . COMPLETION DATA   | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back Same Res'v. Diff. Res   |
| Designate Type of Comple  |  | New Well Worksver Bespen   |   |
|   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  |
| Date Spudded  |  |  |   |
| 12-14-1947<br>Elevations (DF, RKB, RT, GR, etc.   | Name of Producing Formation  | Top Oil/Gas Pay  | Tubing Depth  |
| Lievations (Dr., RRB, Rr, GR, etc.  | Premier  | 1690   | 1691  |
| Perforations  | Jan Hills Co   |  | Depth Casing Shoe   |
| 0   | pen Hole   |  | 1427  |
|   | TUBING, CASING, ANI  | D CEMENTING RECORD   | SACKS CEMENT  |
| HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET  |   |
| 10  | 81/2   | 936  | Pulled 50   |
| 8   | 7  | 1427   |   |
|   |  |  |   |
|   |  | after recovery of total volume of load oil   | and must be equal to or exceed top al   |
| . TEST DATA AND REQUEST   |  |  |   |
| ON WETT   | FOR ALLOWABLE (Test must be a able for this do   | epth or be for full 24 hours)  |   |
| OIL WELL Date First New Oil Run To Tanks  | Test must be a able for this de  | epth or be for full 24 hours)  Producing Method (Flow, pump, gas i   |   |
| OIL WELL  | able for this de   | Producing Method (Flow, pump, gas i  | ift, etc.)  |
| OIL WELL  | able for this de   | epth or be for full 24 hours)  |   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test   | Date of Test  Tubing Pressure  | Producing Method (Flow, pump, gas i  Casing Pressure   | ift, etc.)  |
| OIL WELL  Date First New Oil Run To Tanks   | able for this de   | Producing Method (Flow, pump, gas i  | Choke Size  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test   | Date of Test  Tubing Pressure  | Producing Method (Flow, pump, gas i  Casing Pressure   | Choke Size  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | Date of Test  Tubing Pressure  | Producing Method (Flow, pump, gas i  Casing Pressure   | ift, etc.) Choke Size   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL   | able for this de Date of Test  Tubing Pressure  Oil-Bbls.  | Producing Method (Flow, pump, gas i  Casing Pressure   | ift, etc.) Choke Size   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | Date of Test  Tubing Pressure  | Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   | Choke Size  Gas - MCF   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  | able for this de Date of Test  Tubing Pressure  Oil-Bbls.  | Producing Method (Flow, pump, gas i  Casing Pressure  Water-Bbls.  | Choke Size  Gas - MCF   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL   | able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  | Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   | Choke Size  Gas-MCF  Gravity of Condensate  |
| OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)   | Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | Choke Size  Gas-MCF  Gravity of Condensate  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)   | Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV   | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  | Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  | Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV   | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLI.  I hereby certify that the rules a  | Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  ANCE  and regulations of the Oil Conservation of with and that the information given                        | Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED   | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLI.  I hereby certify that the rules a  | Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  | Producing Method (Flow, pump, gas in Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED   | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19                                    |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLI.  I hereby certify that the rules a   | Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  ANCE  and regulations of the Oil Conservation of with and that the information given                        | Producing Method (Flow, pump, gas in the Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE OIL AND GAS !NSP.  | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19                                      |
| Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLI.  I hereby certify that the rules a Commission have been complies above is true and complete to            | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.    | Producing Method (Flow, pump, gas in producing Method (Flow, pump, gas in pump). Producing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  TITLE OIL AND GAS !NSP.  This form is to be filed in  | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  COMMISSION  COMMISSION            |
| Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complies above is true and complete to            | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.    | Producing Method (Flow, pump, gas in the Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE OIL AND GAS (AST)  This form is to be filed in   | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  COTOR  Compliance with RULE 1104. |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complies above is true and complete to  | Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  ANCE  and regulations of the Oil Conservation of with and that the information given                        | Producing Method (Flow, pump, gas in Producing Method (Flow, pump, gas in Producing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  TITLE OIL AND GAS !\( \) ST.  This form is to be filed in If this is a request for all   | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  CCTOR  compliance with RULE 1104. |
| Oll WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  71. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complies above is true and complete to | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Ind regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief. | Producing Method (Flow, pump, gas in producing Method (Flow, pump, gas in pump). Producing Method (Flow, pump, gas in pump). Producing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  This form is to be filed in pump. This form is to be filed in pump. This form must be accompanied to the second tests taken on the well in accompanied to the second pump. The second pump is the second pump in accompanied to the second pump in accompanied to the second pump. The second pump is the second pump in accompanied to the second pump in accomp | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.