ŕ				
	NO. OF COPIES RECEIVED 3 DISTRIBUTION 5		DINSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE /	REQUEST FOR ALLOWABLE AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	IRANSPORTER OIL GAS	RECEIVED	C	
	OPERATOR 3	FEB 2 4 1971		
L		120241371		
	ROBERT H. BIRDWELL O. C. C.			
	Drawer 40, Artes	ia, New Maxico 88210		
	Renson(s) for filing (Check proper box)		Other (Please explain)	
	New We'll	Change in Transporter of: Otil Dry Gas		
	Change in Ownership	Cassinghead Gas Candem		
	If change of ownership give name	Archie M. Speir, A	rtesia. New Mexico	
	escription of well and lease			
	SRLG UNIT	Well No. Pool Name, Including Fa 23. RED Lake Gravi		or Fee State B752
	Locution K 231			West
		Feet Prom TheLime		
				County
0.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Numme of Authorized Transporter of Oil or Condensate       Address (Give address to which approved copy of this form is to be sent)         INJECTION       INJECTION			
	LI Name of Authorized Transporter of Ons		Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	50.
	give location of tanks.	h that from any other lease or pool, (	aive comminating order purpler:	
	COMPLETION DATA	Oni Well Gas Well	New Well Workover Despen	Plug Back Same Res*v. Diff. Res*v.
	Designate Type of Completion	KKK	H H H H M N H H H H	
	Date Spailded	Date Coupl. Realy to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
¥.	TEST DATA AND REQUEST F	DE ALLOWABLE (Test must be ef	ter recovery of total volume of land all (	and must be equal to or exceed top allow-
	OIL, WELL Date First New Oil Run To Tanks	Dute of Test	prà de 88 fair fuil 38 Anues) Producting Mathica (Flow, palup, gas 10)	E
	Length of Test	Tubing Pressure	Conting Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhie.	Water - Bbls.	Gas-MCF
		<u>]</u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN		ABBBOVED	TIQN COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Gressett
			TITLE	
	$ \neq                                  $	Q,	This form is to be filed in a	compliance with RULE 1104.
	- Jourse Nair	gherty	I	rable for a newly drilled or despend nied by a tabulation of the deviation
	Secretary	/ · ·	tests taken on the well in account of this form and	dence with RULE 111. at be filled out completely for ellow-
	October 1, 1970	[46]	able on new and recompleted we Fill out only Sections I. I	I. III, and VI for changes of owner,

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.