OIL CONSERVATION DIVISION	
	Form C-103
DISTRIBUTION P. O. BOX 2088 SANTA FE / SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE IV	5a. Indicate Type of Leuse
U.S.O.S. ALLO () 1000	
LAND OFFICE AUG 9 1982	State X Fee 5. State Oil & Gas Lease No.
OPERATOR //	B752
<u>O. C. D.</u>	D'JZ
SUNDRY NOTICES AND REPORTS ON WERTESSA, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7, Unit Agreement Name
WELL OTHER- Water Injection Well	S R L G UNIT
, Name of Operator	8, Farm or Lease Name
TOM R. MINIHAN 1/	SOUTH REDLAKE GRAYBURG
Address of Operator	9. Well No.
P.O. BOX 4364 MIDLAND, TEX. 79704	21
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTERK2310 FEET FROM THESOUTHLINE AND1650 FEET FROM	RED LAKE GRAYBURG
THE WEST LINE, SECTION 36 TOWNSHIP 17 S RANGE 27 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County EDDY
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PLAFORM REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1103.	estimated date of starting any proposed
Sand frac present injection interval and pump test well. Start Augus	t 9, 1982.
1. MIRU service unit. Install BOP. Pull tubing. Clean out to TD 17 2. Run treating packer on 2 3/8 tubing. Set packer in 4 1/2" casing.	

- kun treating packer on 2 5/8 tubing. Set packer in 4 1/2 tasing. Load back side with 2% KCL water. Shut in annulus with 500# maintain while treating.
 Treat interval 1690 1710 down 2 3/8 tubing under packer with 10,000 gals. gelled water 20,000# 20/40 sand. Pull 2 3/8 tubing and packer.
 Run 2 3/8 tubing, rods and pump. Set skid mounted pumping unit.
 Pump test 30 days, if successful will submit necessary forms to change well status form view in intervent in the packer with 10,000 gals.

- from water injection to producing oil well.

TILARO am/ Minh TITLE Operator DATE 8/3/82
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CONDITIONS OF APPROVAL, IF ANY: