## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AHA : A 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	EOR.	ΔΙΙΟΝ	/AR	I F AND A	UTHORIZ	ZATION	en e				
I.					AND NAT							
Operator								API No.				
STEPHENS & JOHNSON		30-015-0/2/9										
Address P. O. BOX 2249, WIC	HITA FALLS,	TX	76307-	-224	49							
Reason(s) for Filing (Check proper box)					Othe	r (Please expla	in)		_			
New Well	Chang	_	asporter of:	_	R.	ffective	9/1/93					
Recompletion	Oil	_ `	Gas L	╣			,, ,,,,					
Change in Operator	Casinghead Gas		den sate	ᆜ.								
and address of previous operator	J OPERATIN	G COM	IPANY,	P (	O BOX 224	49, WICH	ITA FAL	LS, TX 7	6307-224	9		
II. DESCRIPTION OF WELL	cludis	ng Formation Kind of Lease Lease No.										
CDAYBUDG UNIT	OUTH KED LAKE							Federal or Fee B-752				
GRAYBURG UNIT					. ,							
Unit Letter	_:2310	Fee	t From The	Da	with Line	and	50 F	et From The _	West	Line		
Section 36 Townshi	p 17S	Ran	ige 2	27 <b>E</b>	, NN	IPM,	EDDY	<del></del>		County		
III. DESIGNATION OF TRAN		OIL A	AND NA	TUI	RAL GAS	addran to wh	ich annum	I cany of this fo	em is to he ee	nt)		
Name of Authorized Transporter of Oil NA-WATER INJECTION	AGUITESS (CIW	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casin		or I	Dry Gas	$\supset$	Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	nt)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Tw	p.   !	Rge.	is gas actually	connected?	When	1?				
If this production is commingled with that	from any other lease	or pool,	, give comm	ningl	ing order numb	er						
IV. COMPLETION DATA	l Oil V	Well	Gas We	11	New We!!	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		,	, <b></b> 	••	1 1.02		) 			<u>i                                    </u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
Perforations					L			Depth Casing Shoe				
	TILDIN	IC CA	SING A	ND	CEMENTI	NG RECOR	D			<del></del>		
UO E 8175	TUBING, CASING AND  CASING & TUBING SIZE				DEPTH SET				SACKS CEM	ENT		
HOLE SIZE	CASING	CASING & TUBING SIZE				DC: GC:			Post FO-3			
								12-10-93				
								che of				
								01				
V. TEST DATA AND REQUE	ST FOR ALLO	WABI	LE			4 11	amabla for th	ie denth or he	for full 24 hou	o-r )		
	recovery of total vol	ume of lo	pad oil and	musi	Producing Ma	thad (Flow. m	ump, eas lift.	elc.)	, s + 100			
Date First New Oil Run To Tank	Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Langer of 194								3.405				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL	<del></del>				1				-			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
		A (D)	ANCE		-ir	<del></del>		!				
VI. OPERATOR CERTIFIC					(	OIL CON	<b>ISERV</b>	'ATION	DIVISIO	NC		
I hereby certify that the rules and regularity have been complied with any	uations of the Util Co	onservatio n piven a	on ibove									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Annrove	d <b>n</b> r	T 25 19	93			
2 Sumand	nls)					, whhicas	.uu					
Signature			N 1405	_	ORIGINAL SIGNED BY							
JO BUMGARDNER	PRODI	OCT [O]	N MGR		OBIGINAL SIGNED BY							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

AUG 9,

1993

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

MIKE WILLIAMS

SUPERVISOR, DISTRICT IL

2) All sections of this form must be filled out for allowable on new and recompleted wells.

817/723-2166

Title

Telephone No.

- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.