STATE OF NEW MEXIC	_				
ENERGY AND MINERALS DEPAR	TIMENT			RECEIVED	Form C-104
DISTRIBUTION	OI	CONSERV	ATION DIVISION	LIVE	Revised 10-01-78 Format 06-01-83
FILE	0.1		X 2088		Page 1
U.S.G.S.	Ş		W MEXICO 87501	DEC 02'87	
LAND OFFICE				° 2 8/	
TRANSPORTER OIL		DEMIEST CO	R ALLOWABLE	O. C. D.	
PROBATION OFFICE			ND	ARTESIA, OFFICE	
I.	AUTHORIZ	ATION TO TRANS	PORT OIL AND NATURA	AL GAS	
S & J Operating Co	ompany				
Address					
P. O. Box 2249, W. Rosson(s) for filing (Check prop		Texas 7630	<del></del>		
New Well		ransporter of:	Other (Please e	spiein)	
Reconsistion			ry Gas		
Change in XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			ondensate		
f change of ownership give no	100		_		
nd address of previous owner	Previous Op	perator - Joe	L. Tarver		
I. DESCRIPTION OF WELL					
Lease Name		ool Name, Including	] ""	ind of Lease	Lease No
South Red Lake (Gi	rayburg) 22	Red Lake (	Grayburg) - 5 A se	ate, Federal or Fee	State B-752-2
	2020	3713-	<i>\$37.</i> ≥ 0.70	· -	i e e e e e e e e e e e e e e e e e e e
Unit Letter K :;	2970 Feet From 1	The NOPCII Lin	and 2970	Feet From The	ast
Line of Section 36	Township 17S	Range 27	E , NMPM.	Eddy	County
T DECICIONATION OF T					Социту
II. DESIGNATION OF TRA		AND NATURAL	. GAS Address (Give address to u	hich approved come	I this form is to be soot
Navajo Refining Co			P. O. Drawer 159		-
Name of Authorized Transporter		or Dry Gas	Address (Give address to u	•	
					Port In-3
I well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	12-11-87
give location of tanks.	C : 35	17S 27E	No	1	che no
this production is commingle	d with that from any o	ther lease or pool,	give commingling order nu	ımber:	
OTE: Complete Parts IV a	and V on reverse side	if necessary.			
I. CERTIFICATE OF COME	PLIANCE	İ	OIL CON	ISERVATION DI	VISION
					*101014
hereby certify that the rules and re- een complied with and that the info	guiations of the Oil Conse rmation given is true and co	rvation Division have omplete to the best of		8 1987	, 19
y knowledge and beiief.			Original Mike	Signed By Williams	
				as Inspector	
. 1	<u> </u>				
Sandy (	Hoberts	ion)			e with RULE 1104.
	Signature)		If this is a request well, this form must be	for allowable for a accompanied by a	newly drilled or deepens tabulation of the deviation
_				دد أ الانتسامية ا	

(Tule)

(Dete)

November 12, 1987

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Compi	Oil Well Gas We	III New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res	
	X		x	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.S.T.D.	
1/1/49	2/3/49	1747'	1747'	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top OLI/Gas Pay	Tubing Depth	
N/A	Grayburg	i 1710'	1710' N/A	
Perforations			Depth Casing Shoe	
<u> 1434' - 174</u>	7' (OH)		143	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
N/A	7"	1434'	100	
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must	be after recovery of total volume of load	oil and must be sound to managed to all	
OIL WELL	aete jor tal	a depen or se for full 24 hours;		
OIL WELL	ST FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gas		
Oil WELL Date First New Oil Run To Tanks	Date of Tees	Producing Method (Flow, pump, ga.		
Oil WELL Date First New Oil Run To Tanks	aete jor tal	a depen or se for full 24 hours;		
Oil WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	e lift, etc.)	
7. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tees	Producing Method (Flow, pump, ga.		
Oil WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	
Oil WELL Date First New Oil Run To Tanks  ength of Test  estual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	
Oil Well Date First New Oil Run To Tanks Length of Teet Astual Prod. During Teet AS WELL	Date of Tees Tubing Pressure Oil - Bhis.	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	
Oil WELL Date First New Oil Run To Tanks Length of Test Astual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	
Oil Well Date First New Oil Run To Tanks Length of Teet Astual Prod. During Teet AS WELL	Date of Tees Tubing Pressure Oil - Bhis.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bhis.	Choke Size  Gas - MCF	

IV. COMPLETION DATA