15THCT | 2.O. Box 1980, Hobbs, NM 88240

State of New Mexico RECGIVED Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

P.O. Box 2088 AUG 30 '89 Santa Pe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

I.	YREG		OR ALLOWA ANSPORT O				ION	O ₁	perator	Gas	
Openior S & J Operating Company					Well AM No. 015-01220						
Address P. O. Box 2249, Wich	ita Fal	ls, Tex	as 76307								
Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil		Transporter of: Dry Ges Condensete	o	ther (Please e	explain)					
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, include					ling Formation Kind of Lease Lease No.						
South Red Lake Graybu	rg Unit	22	Red Lake	(Q-GB-S	A)		State	Rederal or Pee Eate	B-752	-2	
Unit LetterK	_ :	2310	Feet From The	_	ne and	2310	Fee	t From The	west	Line	
Section 36 Townsh	<u>ip</u>	178	Range 27E	1,	MPM,	Eddy				County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	NSPORTI	OF OF O									
Permian Operating Lin	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183										
Name of Authorized Transporter of Casis	Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 35	Twp. Rgs. 17S 27E	is gas actually connected? When				17			
If this production is commingled with that IV. COMPLETION DATA	from may of	her lease or	pool, give comming	ling order num	ber:						
		Oil Well	Gas Well	New Well	Workover	Dee	>00	Plug Back S	ame Res'y	Diff Res'v	
Designate Type of Completion Date Saudded		pl. Ready to	Pend	Total Depth	<u>i</u>	<u> </u>		i			
					P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay				Tubing Depth			
Perforations				1	······································	·		Depth Casing	Shoe		
					CEMENTING RECORD						
HOLE SIZE	CA	SING & TU	BING SIZE	DEPTH SET				SACKS CEMENT			
	 				77/17						
/. TEST DATA AND REQUES OIL WELL (Test must be after t											
Date First New Oil Rua To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pre	SUR		Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF			
GAS WELL	1			1							
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Partial 1 D Date Approved 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
Signature Sandy Robertson, Petroleum Engineer				By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS							
Printed Name			Title	Tello	SUPF	ERVISTS	Dis	STRICT IF			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

August 22, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

(817) 723-2166

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each nool in multiply completed walls