Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	New Mexico atural Resources Department ATION DIVISION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. 1	Box 2088 All	G = 0 1993
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Mexico 87504-2088	na Angelan (1997) Manana (1997)
I		ABLE AND AUTHORIZATIO	
Operator STEPHENS & JOHNSON (OPERATING CO.		ell API No. 10-015- 01220
Address	HITA FALLS, TX 76307-224	49	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	······································
Recompletion	Casinghead Gas Condensate		
If change of operator give name and address of previous operator		NY. P. O. BOX 2249, WIC	HITA FALLS, TX 76307-224
II. DESCRIPTION OF WELL Lease Name SOUTH RED LAKE GRAYBURG UNIT	Well No. Pool Name, Inch		and of Lease No. Me., Federal or Fee $13 - 752 - 2$
Location			
Unit Letter	170	fourth Line and 2310	Feet From The Line
Section 36 Townsh	_{ip} 17S Range 27H	E <u>, NMPM, EDDY</u>	County
III. DESIGNATION OF TRAI Name of Authonized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS Address (Give address to which appro	wed copy of this form is to be sent)
SCURLOCK PERMIAN COR Name of Authonized Transporter of Casin		P. O. BOX 4648, HOU Address (Give address to which appro	STON, TX 77210-4648 wed copy of this form is to be sent)
NA If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg C 35 17S 27F		hea ?
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commin	igling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Port ID-3
-1			12-10-43 the op
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mu Date of Test	ist be equal to or exceed top allowable for Producing Method (Flow, pump, gas li	
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCr
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D			Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu- Division have been complied with and is true and complete to the best of my	ulations of the Oil Conservation I that the information given above	OIL CONSER	VATION DIVISION
To Sumand	- 7 .	D.	
Signature JO BUMGARDNER	PRODUCTION MGR	MIKE Will	LISIONED BY LIAMS
Printed Name	Title	TitleSUPERVI	ineers of the second

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.