	NO. OF COPIES REC	EIVED	15		٦ .			
	DISTRIBUTION		-	ļ	╡			
	SANTA FE		1	 	NEW MEXICO			
	FILE		//	 -	REQU			
	U.S.G.S.		V -	┼	┥ ╷,,_ ,,,_,,,			
	LAND OFFICE		 	 -	_ AUTHORIZATION TO			
	TAND OFFICE	011	 		-			
	IRANSPORTER	OIL			_			
	00504505	GAS		-	4			
_	OPERATOR		4		4			
I	Operator	ICE						
	Archie M. Speir							
	Reason(s) for filing	Check p	roper	box.	Drawer 40 Artesia,			
	New Well				Change in Transporter of:			
	Recompletion	\sqcap			011			
	Change in Ownership	Ħ			Casinghead Gas			
	If change of owners and address of prev	hip give	nam	ne				
н	DESCRIPTION O				I FACE			
	Lease Name	WED	L AI	י עוי	Well No. Pool Name, Includ			
	SRLG Uni				ļ .			
	Location				23 Red Lake G			
	Unit Letter J; 2300 Feet From The South							
	Line of Section	36		Tow	waship 17 Range			
III.	Name of Authorized	TRA	NSP(ORT	FER OF OIL AND NATURAL or Condensate			
	1							
	Continental Cil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas							
	If well produces oil or liquide Unit Sec. Twp.							
	a well produced on or righted,							
IV.	If this production is	commin	gled	with	h that from any other lease or p			
- , ,	IV. COMPLETION DATA Designate Type of Completion - (X) Gas We							
	Date Spudded				Date Compl. Ready to Prod.			
	Elevations (DF, RKB,	, etc.	.j	Name of Producing Formation				
	Perforations	,]					
	TUBING, CAS							
	HOLE SIZE			_	CASING & TUBING SIZE			
				-				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test Oll, WELL abl. Date First New Oil Run To Tanks Date of Test.							
	Length of Test			+	Tubing Pressure			
	Actual Prod. During T	est			Oil-Bbls.			
	GAS WELL							
	Actual Prod. Test-MCF/D				Length of Test			
	Testing Method (pitot,	back pr	.)		Tubing Pressure (Shut-in)			

Jungo 2, 1967

I.

OIL CONSERVATION COMMISSION EST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	AND	Effective 1-1-65		
AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL G	SAS RECEIVED		
		JUN 9 1967		
		See that the		
- Speir		ARTESIA, OFFICIO		
ice Drawer 40 Artesia, Ne	Other (Please explain)			
Change in Transporter of:				
	ensate Red Lake Gravbure	and number from South		
		11400 10 112		
nie -				
		Lease No.		
23 Red Lake Gray	burg State, Federal	State B-752		
2300 Feet From The South L	ine and 2300 Feet From T	he <u>Hagt</u>		
Township 37 Range				
	isda	County		
ORTER OF OIL AND NATURAL G		ed copy of this form is to be sent)		
Company				
Casinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)		
Unit Sec. Twp. Rge.	Is gas actually connected? When	1		
K 36 17 27	No.			
with that from any other lease or pool	, give commingling order number:			
etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Name of Broductor Formation				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth		
		Depth Casing Shoe		
TUBING, CASING, AN	D CEMENTING RECORD			
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
FOR ALLOWARLE (Tast must be	often encourage of actal values of load all a-	J		
able for this d	epth or be for full 24 hours)	<u> </u>		
Date of lest	Producing Method (Flow, pump, gas lift,	etc.)		
Tubing Pressure	Casing Pressure	Choke Size		
Oil-Bbls.	Water-Bbls.	Ggs - MCF		
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
nd regulations of the Oil Conservation	APPROVED JUST A	19		
Signed by	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
E M. SPEIR				
•				
	Company Costinghead Gas Condensate Unit Sec. Twp. Rage. Unit Sec. Twp. Rage. Unit Sec. Twp. Rage. With that from any other lease or pool. Casing & TUBING, CASING, AN CASING & TUBING SIZE Tubing Pressure Out Date of Test. Tubing Pressure Out And Arteria, Including Dry Gas Gas Well Company Company Costinghead Gas or Dry Gas Gas Well Castinghead Gas Tubing Size Tubing Pressure Out Bbls.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL G Deptit Clas Drawer LO Artesia, Few Mark Contended to Change in Transporter of: Oil Dry Gras Change in Transporter of: Oil Dry Gras Condensorie Red Lake Grayburg No LEASE Well No. Pool Name, Including Formation Red Lake Grayburg State, Federat Township 17 Range 27 NMPM, Edd ORTER OF OIL AND NATURAL GAS Company Company Company Company Company Company Company Company Company In this Sec. Twp. Fige. Is gas actually connected? Where Company I with that from any other lease or pool, give comminging order number: etion — (X) Oil Well Gas Well New Well Workover Deepen TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE Depth SET Tubing Pressure Oil-Bale. Casing Pressure Company Tubing Pressure (Shut-in) ANCE Oil Conservation Cosing Pressure (Shut-in) ANCE Oil Conservation Tribing Pressure (Shut-in) ANCE This form is to be filed in con if this is a request for allowed with and that the information given the vest of my knowledge and bellef. This form is to be filed in con if this is a request for allowed the vest of my knowledge and bellef. This form is to be filed in con if this is a request for allowed the vest of my knowledge and bellef. This form is to be filed in con if this is a request for allowed the vest of my knowledge and bellef. This form is to be filed in con if this form must be accompanited the vest of my knowledge and bellef. This form is to be filed in con if this form must be accompanited to the well in accompanited the vest of my knowledge and bellef.		

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.