

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 13 1983

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
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OPERATION	☒
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Operator	

Address JOE L. TARVER
3405 69th DR. Lubbock, TEXAS 79413

Reason(s) for filing (Check proper box)

☐ New Well
☐ Decompletion
☐ Change in Ownership

Change in Transporter of:

☐ Oil
☐ Condensing Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

CHANGE PHYSICAL OPERATOR

Change of ownership give name
and address of previous ownerTom R. Minihan
P.O. Box 4364 Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Well Name SR16 - UNIT Well No. 23 Pool Name, Including Formation Red LAKE GRAYBURG Kind of Lease STATE Lease No. B752Location Unit Letter J : 2300 Feet From The SOUTH Line and 2300 Feet From The EASTLine of Section 36 Township 17 South Range 27 East NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
AVATO Refining Co., Pipeline Division

Address (Give address to which approved copy of this form is to be sent)

N. F. CEMAN ARTESIA, New MexicoName of Authorized Transporter of Gas ☐ or Dry Gas ☐nonewell produces oil or liquids,
or location of tanks.Unit J Sec. 36 Twp. 17 Rge. 27

Is gas actually connected?

When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Reater	☐ Diff. Reater
Line Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)Joe L. Tarver
(Title)JUNE 10-1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19BY Original Signed ByLeslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-101 must be filed for each pool in multiple completed wells.