STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	o	P. O. (ATION DIVISI 10× 2088 EW MEXICO 8750	, ave	
TRAUSPORTER GIL GAS OPERATOR PROBATION OFFICE	AUTHOR	REQUEST F	OR ALLOWABLE AND ISPORT OIL AND NAT	URAL GASSESAN, 2007	
S & J Operating Cor Address	npany V				
P. O. Box 2249, Wid Ressen(s) for filing (Check prop	er boz)		0 Other (Pieg	se ezplainj	
Change in 2010 (1992) OPI		75	Dry Gas Condensate	·	
If change of ownership give na and address of previous owner II. DESCRIPTION OF WELL	Previous	<u> Operator - J</u>	oe L. Tarver		
Lette Name		Pool Name, Including	Formation		······
South Red Lake Gray	vburg 23	Red Lake (Gr		Kind of Lease State, Federat or Fee St	tate $B-752-2$
Unit Letter J:	3300 2980 - Feet From	Sout H The North L	ne and	Feet From TheEas	
Line of Section 36	Township 17	S Range	27E , NMPN	A, Eddy	County
II. DESIGNATION OF TRA	NSPORTER OF O		I GAS		
Name of Authorized Transporter a	if OII X or Con	densate	Address (Give address	to which approved copy of th	in lass is as h
Navajo Refining Con			P. O. Dr. 159	, Artesia, New Me	exico 88210
Name of Authorized Transporter o		or Dry Gas		to which approved copy of th	is form is to be sent) Post ID-3
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 175 27E	16 gas actually connect NO	ed? When	12-11-82

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

· VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sie Petroleum Engineer (Title) November 12, 1987 (Date)

	CONSERVATION DI	VISION . 19
BY. M	iike Williams	, 19
	& Gas Inspector	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completi	on - (X)	New Well Workover Deepen	
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/20/48	2/27/48	1790'	1790
Elevenions (DF. RKB, RT. GR, etc.,	Name of Producing Formation	Top OLL/Gas Pay	Tubing Depth
N/A	Gravburg	1771 '	1520'
Performione 1520! - 1790)' (OH)		Depth Casing Shoe
		D CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
N/A	8 1/4	996	N/A
N/A	7"	1520'	50

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 houre)

Date First New Oll Run To Tanks	Dete of Teet	Producing Mothod (Flow, pump, gas lift, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure	Cheke Size
Actual Pred. During Test	Oll-Bbis.	Weter - Bals.	Gas + MCP

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Contensate/MMCF	Gravity of Condensate
Testing Mothed (pilot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size