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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 24 1971

I. Operator **ROBERT H. BIRDWELL** ✓
Address **Drawer 40, Artesia, New Mexico 88210**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain) *Correct loc. of tanks*
If change of ownership give name and address of previous owner **Archie M. Speir, Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE
Lease Name **SRIG UNIT** Well No. **30** Pool Name, including Formation **Red Lake Grayburg** Kind of Lease **Federal** Lease No. **028755A**
Location
Unit Letter **0** ; **330** Feet From The **South** Line and **2310** Feet From The **East**
Line of Section **35** Township **17 South** Range **27 East** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co., Pipe Line Division Address (Give address to which approved copy of this form is to be sent) **N. Freeman, Artesia, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
none Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **#1** Sec. **35** Twp. **17** Rge. **27** Is gas actually connected? **no** When

If this production is commingling with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Louis Laugherty
Secretary
October 1st, 1970
(Date)
OIL CONSERVATION COMMISSION
APPROVED **MAR 8 1971**, 19
BY *W. A. Gresscott*
TITLE **OIL AND GAS INSPECTOR**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.