

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

RECEIVED

JUN 13 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

APPROVED	
DATE	
TIME	
BY	
AND OFFICE	
TRANSPORTER	☒ OIL ☒ GAS
OPERATOR	
REGISTRATION OFFICE	
REGULATOR	

Address JOE L. TARVER ✓
3405 69th DR. Lubbock, Texas 79413

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

CHANGE PHYSICAL OPERATOR

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SRLG UNIT 30	30	Red Lake (Glynn)	Federal	028759A

Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The EASTLine of Section 35 Township 17 South Range 27 East, NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizing Transporter of Oil ☒ or Condensate ☐
NAVAJO REFINING CO. Pipeline Division

Address (Give address to which approved copy of this form is to be sent)

N. FREEMAN ARTESIA REGIONName of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

NoneDoes well produce oil or liquids,
or location of tanks.Unit I Sec. 35 Twp. 17 Rge. 27

Is gas actually connected?

When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reentry	Drill, Reentry
Re Spudded								
Re Completions (DF, RKB, RT, GR, etc.)								
Re Completions								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)Owner
(Title)JUNE 10, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19BY Original Signed ByLeslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name or well name or number, or transportation or other such change of conditions.

Separate Form C-101 must be filed for each pool in multi-completed wells.