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O.S.G.S.
LAND OFFICE
TRANSPORTER **OIL**
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-64

RECEIVED

APR 27 1965

Leonard Latch

1317 Texas Ave. Lubbock, Texas 79401

O. C. C.
ASTORIA OFFICE

Reason for filing (check proper box)

Other (Please explain)

Change in ownership ☒ Change in transportation ☐
Change in lease ☐ Change in pool ☐ Change in gas ☐
Change in transporter ☐ Change in oil ☐ Change in gas ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. **Berry** Pool Name, including Formation **23 Empire** Kind of Lease **State, Federal or Free**
Section **990** Feet From The **N** Line and **2310** Feet From The **E** Line
Range **25** Township **17S** Range **27E** , N.M.S.M. **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corp. **Box 3119 Midland, Texas**
Transporter of Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Well No. **25** Sec. **17S** Twp. **27E** Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ ☒ ☐ ☐
Date Compl. Ready to Prod. **4-24-65** Total Depth **750'** **500'**
Name of Landowner **Empire** Top Oil/Gas Pay **Yates** **495'**
Depth casing shoe **490-92, 8 holes**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	5 1/2	750	
	2	495	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Date	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
4-24-65	4-25-65	Pump
Length of Test	Testing Pressure	Casing Pressure
24	10#	10#
Atmospheric Pressure Test	Oil-BHLS	Water-BHLS
96	48	48

GAS WELL

Atmospheric Pressure Test	Length of Test	BHLS Condensate/GAS-MCF	Gravity of Condensate
Testing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent (Title)

April 26, 1965

OIL CONSERVATION COMMISSION

APPROVED **APR 27 1965**, 19
BY **M. L. Armstrong**
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply