PTATE OF BENAL BACKICS	· · ·		
GTATE OF NEW MEXICO JEFIGY AND MINERALS DEPARTME			Form C-104
OIL CONSERV		ATION DIVISION	Revised 10-1-78
			1 JUL (15 1964
SANTA FE, NEW		W MEXICO 87501	O. C. D.
LAND DEPICE			ARTESIA OFFICE
TRANSPORTER DIL -		OR ALLOWABLE	
OPERATOR V		SPORT OIL AND NATURAL GAS	
Operator			
Marbob Energy Cor	poration		
Address			
P.O. Drawer 217, Reason(s) for filing (Check prope			
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry C	Effective 7/	'1 /84
Change in Owner ship XX	Casinghead Gas 🗌 Cond	ensate	
If change of ownership give na and address of previous owner	Latch Operations, P.O.	Box 10108, Lubbock, Tex	as 79408
DECENTION OF WELL A			
DESCRIPTION OF WELL A	Well No. Pool Name, Including	Formation Kind of Le	NALease No
Berry B	23 Empire Yates	SR State, Fed	eral or Fee Fed. 025527B
Location			
Unit LetterB :;	990 Feet From The North L	ine and <u>2310</u> Feet Fra	m The East
Line of Section 25	Tanship 175 Range	27E , NMPM,	Eddu
A		, (MPPM,	EddyCounty
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G.		
Navajo (Trude Oil)			proved copy of this form is to be sent)
	of Casinghead Gas or Dry Gas	P.O. Drawer 175, Ar Address (Give address to which app	tesia, N.M. 88210 proved copy of this form is to be sent;
If well produces cil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
give location of turks.	B 25 17S 27E	No	· · · · · · · · · · · · · · · · · · ·
	d with that from any other lease or pool,	give commingling order number:	<u></u>
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Resty, Diff. Rest
Designate Type of Compl	letion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF. RKB. RT. GR. et	None of Destroyer Free		
Lordiona (Dr. HRB, AT, GR, et	c.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·			
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
	<u> </u>	İ	<u>i</u>
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load o opth or be for full 24 houre)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.) 1 to I was
			7.17.71
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Ing. Or
Actual Pred. During Test	Oil-Bble,	Water-Bbis,	Gas + MCF
· · · · · · · · · · · · · · · · · · ·			
······································			
GAS WELL		······································	
Actual Prod. Teel-MCF/D	Longth of Tool	Bble. Condensate/MMCF	Grovity of Concensate
Teating Method (pilot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE		
	•		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED 19	
bove is true and complete to	the best of my knowledge and belief.	BY BY BY LARRY BI	ROOKS
		TITLE GEOLOGIST -	NMOCD
/T 1	\square		compliance with any datas
- arahan Iris		-	i compliance with MULE 1104, pwable for a newly drilled or deepene
(5)	inatures	well, this form must be accomp tests taken on the well in acc	enied by a tabulation of the deviatio
	ion Clerk		undance with MULE 111. Sust be filled out completely for allow
-	(Tule) '2/84	able on new and recompleted w	velle.
	(Dute)	Fill out only Sections 1, wall name or number, or transpo	II, III, and VI for changes of owner eter, or other such change of condition