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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	C
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COM. ION

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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MAR 6 1979

MAR 12 1979

Operator LATCH OPERATIONS ✓		O. C. C. ARTESIA, OFFICE		O. C. C. ARTESIA, OFFICE	
Address Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401					
Reason(s) for filing (Check proper box) Other (Please explain) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in name of Operator. Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐ Leonard Latch deceased. Business now carried on by his estate in the name of Latch Operations.					

If change of ownership give name
and address of previous owner **Leonard Latch, 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Berry A	Well No. 21	Pool Name, Including Formation Empire	Kind of Lease State, Federal or Fee Federal	Lease No. 025527A
Location Unit Letter K ; 2310 Feet From The South Line and 2310 Feet From The West Line of Section 24 Township 17S Range 27E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) Box 159 - Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 24	Twp. 17S	Rge. 27E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

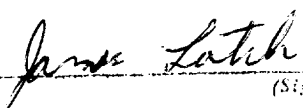
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Agent

(Title)

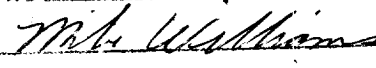
2-28-79

(Date)

OIL CONSERVATION COMMISSION

APR 19 1979

APPROVED _____, 19

BY 
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and re-completed wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.